

State of New Hampshire

Public Utilities Commission

Concord

Water Utilities - Classes A and B

ANNUAL REPORT
OF

Lakes Region Water Co., Inc.

(Exact Legal Name of Respondent)

(If name was changed during the year, show previous name and date of change)

n/a

FOR THE YEAR ENDED DECEMBER 31, 2020

Officer or other person to whom correspondence should be addressed regarding this report:

Name: Thomas A. Mason
Title: President
Address: P.O. Box 389, Moultonboro, N. H. 03254
Telephone #: (603) 476-2348

INFORMATION SHEET

1. Name of the Utility: **Lakes Region Water Company**

2. Officer or Individual to whom the **ANNUAL REPORT** should be mailed:

Name: There is no need to mail the **ANNUAL REPORT**
Title: unless there are changes to the report.
Street:
City/State/Zip Code

3. Telephone including Area Code:

4. Officer or Individual to whom the **N. H. UTILITY ASSESSMENT TAX** should be mailed:

Name: Thomas Albert Mason
Title: President
Address: Lakes Region Water Company
Street: P. O. Box 389
City/State/Zip Code: Moultonboro, N. H. 03254

5. Telephone including Area Code: 603-476-2348

6. The names and titles of principal general officers are: **(Effective: 01-01-2021)**

<u>Name</u>	<u>Title</u>
Thomas Albert Mason	President

The above information is requested for our office directory:

N.H. PUBLIC UTILITY COMMISSION
21 South Fruit Street, Suite 10
Concord, New Hampshire 03301
(603) 271-2431

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A-1 GENERAL INSTRUCTIONS

1. This form of Annual Report is for the use of water companies operating in the State of New Hampshire.
2. This Annual Report Form shall be filed with the New Hampshire Public Utilities Commission, 21 S. Fruit St., Suite 10, Concord, New Hampshire 03301-2429, on or before March 31 of each year, in accordance with the requirements of New Hampshire RSA 374:13 Form of Accounts and Records.
3. The word "Respondent" whenever used in this report, means the person, firm, association or corporation in whose behalf the report is filed.
4. The report should be typed or a computer facsimile report will be accepted if submitted on standard size (8 1/2 X 11) paper. All dollar amounts should be reported to the nearest whole dollar. All entries should be legible and in permanent form.
5. Unless otherwise indicated, the information required in the Annual Report shall be taken from the accounts and other records prescribed in PART Puc 610 and the definitions and instructions contained therein shall also apply to this report whenever applicable.
6. Instructions should be carefully observed and each question should be answered fully and accurately whether or not it has been answered in a previous Annual Report. If the word "No" or "None" truly and completely states the fact, it should be used to answer any particular inquiry or any portion thereof. If any schedule or inquiry is inapplicable to the respondent, the words "Not Applicable" or "n/a" should be used to answer.
7. Entries of a contrary or opposite character (such as decreases reported in a column providing for both increases and decreases) should be enclosed in parentheses.
8. Wherever schedules call for comparisons of figures of a previous year, the figures reported must be based upon those shown by the Annual Report of the previous year, or an appropriate narrative explanation given and submitted as an attachment to the Annual Report.
9. Attachments and additional schedules inserted for the purpose of further explanation of accounts or schedules should be made on durable paper conforming to this form in size and width of margin. The inserts should be securely bound in the report. Inserts should bear the name of the Respondent, the applicable year of the report, the schedule numbers and titles of the schedules to which they pertain.
10. All accounting terms and phrases used in this Annual Report are to be interpreted in accordance with the Uniform System of Accounts for Water Utilities prescribed by this commission.
11. If the Respondent makes a report for a period less than a calendar year, the beginning and the end of the period covered must be clearly stated on the front cover and throughout the report where the year or period is required to be stated.
12. Whenever schedules request Current Year End Balance and Previous Year End Balance, the figures reported are based on fiscal year end general ledger account balances.
13. Increases over 10% from preceding year are to be explained in a letter.

A-2 IDENTITY OF RESPONDENT

Give the exact name under which the utility does business: Lakes Region Water Co., Inc.

Full name of any other utility acquired during the year and date of acquisition: NONE

Location of principal office: Route 109, Moultonboro, N. H. 03254

State whether the utility is a corporation, joint stock association, trust or partnership, or an individual: Corporation

If a corporation or association, give date of incorporation, State under whose laws incorporated, and whether incorporated

under special act or general law: January 28, 1975 - N. H.

If incorporated under special act, given chapter and session date: N/A

Give date when company was originally organized and date of any reorganization: January 28, 1975

Name and addresses of principal office of any corporations, trusts or association owning, controlling or operating respondent:

N/A

Name and addresses of principal office of any corporation, trusts or association owned, controlled or operated by the

respondent: N/A

Date when respondent first began to operate as a utility*: January 28, 1975

If the respondent is engaged in any business not related to utility operation, give particulars: N/A

If the status of the respondent has changed during the year in respect to any of the statements made above, give particulars:

N/A

If the utility is a foreign corporation which operated in New Hampshire prior to June 1, 1911, give date on which permission was granted to operate under N. H. RSA 374:25, Exceptions and N. H. RSA 374:26 Permission. N/A

*If engaged in operations of utilities of more than one type, give dates for each.

A-3 OATH

ANNUAL REPORT
of
Lakes Region Water Co., Inc.

TO THE
STATE OF NEW HAMPSHIRE
PUBLIC UTILITIES COMMISSION
For the year ended December 31,
2020

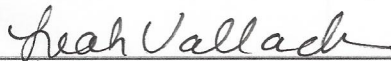
State of New Hampshire.
County of Carroll ss. NH

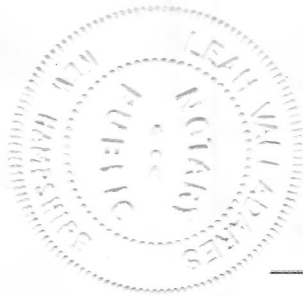
I, the undersigned, **Thomas Albert Mason** of the **Lakes Region Water Company, Inc.**
on our oath do severally say that the foregoing report has prepared , under my direction, from the
original books, papers and records of said utility, that I have carefully examined the same. And declare
the same to be a complete and correct statement of the business and affairs of said utility, in respect
to each and every matter and thing therein set forth to the best of my knowledge, information and belief;
and that the accounts and figures contained in the foregoing report embraces all of the financial
operations of said utility during the period for which said report is made.

 President

Subscribed and sworn to before me this

1st day of June, 2021





Leah Valladares
Notary Public, State of New Hampshire
My Commission Expires May 02, 2023

A-4 LIST OF OFFICERS

Line No.	Title of Officer	Name	Residence	Compensation*
1	President	Thomas Albert Mason	Moultonboro, N. H.	\$ 81,371
2	Treasurer	Barbara G. Mason	Moultonboro, N. H.	\$ -
3	Secretary	Amy Mason	Moultonboro, N. H.	\$ -
4				
5				
6				
7				
8				
9				
10				

LIST OF DIRECTORS

Line No.	Name	Residence	Length of Term	Term Expires	No. of Meetings Attended	Annual Fees
11	Thomas Albert Mason	Moultonboro, NH	Indefinite	Indefinite	1	\$ -
12	Barbara G. Mason	Moultonboro, NH	Indefinite	Indefinite	1	\$ -
13	Susan Mason	Dayton, Md.	Indefinite	Indefinite	1	\$ -
14	Amy Mason	Moultonboro, N. H.	Indefinite	Indefinite	1	\$ -
15	Fred Malatesta	Moultonboro, N. H.	Indefinite	Indefinite	1	\$ -
16	Gary Odoraro	Sterling, Ma	Indefinite	Indefinite	1	\$ -
17						
18						
19						
20						
21						
22						
23						
24						
25	List Directors' Fee per meeting					

* Includes compensation received from all sources except directors fees.

A-5 SHAREHOLDER AND VOTING POWERS

Line No.				
1	Indicate total of voting power of security holders at close of year: 2018		Votes: 20	
2	Indicate total number of shareholders of record at close of year according to classes of stock:		1 - Common	
3				
4				
5	Indicate the total number of votes cast at the latest general meeting: 20			
6	Give date and place of such meeting: The shareholder held a remote meeting on 2/18/21 at Sunrise Drive, Moultonboro, N. H.			
7	Give the following information concerning the ten security holders having the highest voting powers in the corporation, the officers, directors and each holder of one percent or more of the voting stock: (Section 7, Chapter 182, Laws of 1933)			
	Name	Address	No. of Votes	Number of Shares Owned
				Common Preferred
8	Barbara G. Mason, Trustee	Moultonboro, N. H.	20	20
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				

A-6 LIST OF TOWNS SERVED

List by operating divisions the towns served directly, indicating those in which franchise is for limited area by an asterisk (*) after name. Give population of the area and the number of customers.

Line No.	Town	Population of Area	Number of Customers	Line No.	Town	Population of Area	Number of Customers
1	Moultonboro*	4,085	548	16	Sub Totals Forward:	55,543	1,818
2	Laconia*	16,444	131	17			
3	Tuftonboro*	2,385	118	18			
4	Thorton*	2,532	129	19			
5	Campton*	3,352	59	20			
6	Conway*	10,053	118	21			
7	Freedom*	1,532	236	22			
8	Gilford*	7,153	173	23			
9	Tamworth*	2,886	99	24			
10	Ossipee*	4,388	158	25			
11	Albany*	733	49	26			
12				27			
13				28			
14				29			
15	Sub Totals Forward:	55,543	1,818	30	Total	55,543	1,818

A-7 PAYMENTS TO INDIVIDUALS

List names of all individuals, partnerships, or corporations to whom payments totaling \$10,000 or more for services rendered were made or accrued during the year, and the amount paid or accrued to each. Where payments or accruals to the individual members of a partnership or firm together total \$10,000 or more, list each individual and the amount paid or due each.

Line No.	Name	Address	Amount
1	Anthem BCBS	Manchester, NH	70,561
2	Bryant Paving	Meredith, NH	12,968
3	Eastern Analytical Inc.	Concord, NH	23,460
4	Eastern Corners Construction	Holderness, NH	30,550
5	E. J. Prescott	Boston, MA	32,000
6	Eversource	Dallas, TX	44,843
7	Generation Solutions	Fort Mill, SC	11,220
8	Irving Oil Marketing, Inc.	Des Moines, IA	21,881
9	Leone, McDonnel & Roberts	Wolfeboro, NH	11,183
10	LRW Water Services, Inc.	Moultonborough, NH	37,333
11	NHEC	Manchester, NH	48,332
12	NH Water Law	Portsmouth, NH	14,900
13	RE Prescott., Inc.	Concord, NH	32,860
14	Sabourn Electric, Inc.	Woodstock, NH	21,978
15	Stephen P. St. Cyr & Associates	Biddeford, ME	22,920
16	Tom Mason	Moultonborough, NH	30,000
17	Water Industries	Alton, NH	34,503
18			
19			
20			
21			
22			
23			
24	Total		\$ 501,492

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A-8 MANAGEMENT FEES AND EXPENSES

List all individuals, associations, corporations or concerns with whom the company has any contract or agreement covering management or supervision of its affairs such as accounting, financing, engineering, construction, purchasing operation, etc., and show the total amount paid to each for the year. Designate by asterisk (*) those organizations which are "Affiliates" as defined in Chapter 182, Section 1, Laws of 1933.

Line No.	Name (b)	Date of Contract (c)	Date of Expiration (d)	Character of Services (e)	Amount Paid or Accrued for each Class (f)	Distribution of Accruals or Payments		
						To Fixed Capital (g)	To Operating Expense (h)	To Other Accounts (i)
1	None							
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
				Totals	\$ -		\$ -	\$ -

Have copies of all contracts or agreements been filed with the commission? yes

Detail of Distributed Charges to Operating Expenses (Column h)				
Line No.	Contract/Agreement Name	Account No.	Account Title	Amount
12	None			
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30			Total	\$ -

A-9 AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on Schedule A-3 Oath, list the principle occupation or business affiliation if other than listed on Schedule A-3 Oath, and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of financial organizations, firms or partnerships in which he/she is an officer, director, trustee, partner, or a person exercising similar functions.

Line No.	Name	Principal Activity or Business Affiliation	Affiliation or Connection	Name and Address of Affiliation or Connection
1	Thomas Albert Mason	Contractor, LRW Water Services, Inc.	Related Party	POBox 309, Moultonboro, N.H. 03254
2				
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22				
23				

**A-10 BUSINESSES WHICH ARE A BYPRODUCT, COPRODUCT OR JOINT PRODUCT AS
A RESULT OF PROVIDING WATER SERVICE**

Complete the following for any business which is conducted as a byproduct, coproduct or joint product as a result of providing water SERVICE. This would include any business which requires the use of utility land and facilities. This would not include any business for which the assets are properly included in Account 121-Nonutility Property along with the associated revenues and expenses segregated out as nonutility also.

Line No.	Business or Service Conducted	Assets		Revenues		Expenses	
		Book Cost of Assets	Account Number	Revenues Generated	Account Number	Expenses Incurred	Account Number
1	N/A						
2							
3							
4							
5							
6							
7							
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A-11 BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organization, firm, or partnership named on Schedule A-3, Oath, identifying the parties, amounts, dates and product, asset or service involved.

PART 1-SERVICES AND PRODUCTS RECEIVED OR PROVIDED

List all transactions involving services and products received or provided. This would include management, legal and accounting services; computer services; engineering & construction services; repairing and servicing of equipment; material and supplies furnished; leasing of structures, land and equipment; all rental transactions; sale, purchase or transfer of various products.

Line No.	Name of Company or Related Party	Description of Service and/or Name of Product	Contract or Agreement Effective Dates	Annual Charges	
				(P) urchased or (S) old	Amount
1					
2	LRW Water Services, Inc.	Labor / Materials	2020	P	37,333
3	LRW Water Services, Inc.	Labor / Materials	2020	S	32,229
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					

**A-11 BUSINESS TRANSACTIONS WITH RELATED PARTIES
PART II - SALE, PURCHASE AND TRANSFER OF ASSETS**

List all transactions relating to the purchase, sale or transfer of assets. Examples of transaction types include: (1) purchase, sale or transfer of equipment, (2) purchase, sale or transfer of land and structures, (3) purchase, sale or transfer of securities, (4) noncash transfers of assets, (5) noncash dividends other than stock dividends, (6) write off of bad debts or loans.

Columnar instructions are as follows:

- (a) Enter name of related party or company.
- (b) Describe the type of assets purchased, sold or transferred.
- (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".
- (d) Enter the net book cost for each item reported.
- (e) Enter the net profit or loss for each item (column (c) - column (d)).
- (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

Line No.	Name of Company or Related Party (a)	Description of items (b)	Sale or Purchase Price (c)	Net Book Value (d)	Gain or Loss (e)	Fair Market Value (f)
1	Thomas A. Mason	Vermeer Vacuum	P \$30,000			\$30,000
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						

A-12 IMPORTANT CHANGES DURING THE YEAR

Give concise answers to each of the following, numbering them in accordance with the inquiries. Each inquiry should be answered. If "none" or "not applicable" state that fact as a response. If information which answers an inquiry is given elsewhere in the report, reference to the schedule in which it appears will be sufficient.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact. NONE
2. Acquisition of ownership in other companies; reorganization, merger, or consolidation with other companies: give names of companies involved, particulars concerning the transactions, and reference to Commission authorization. NONE
3. Brief description of source of supply, pumping, treatment, and transmission and distribution plant under construction at end of year. The Company continues source evaluations at Far Echo and Tamworth. Treatment at 175 Estates will be replaced and additional treatment added. Replacement of Paradise Shores' mains began. Upgrades to the Wentworth Cove pump station began. Replacement of the Wildwood pump station began. Installation of the treatment upgrades to Lake Ossipee began. See F-10.
4. Brief description of source of supply, pumping, treatment, and transmission and distribution plant, operation of which was begun during the year. The Company added \$206,823 of total utility plant in service. Various improvements were made from small mains/services replacements to structural improvements in multiple division. The Company also purchased new vameer vac and other shop equipment. See F-8.
5. Extensions of system (mains and service) to new franchise areas under construction at end of year. NONE
6. Extensions of the system (mains and service) put into operation during the year. NONE
7. Completed plant purchased, leased, sold or dismantled: Specifying items, parties, and dates, and also reference to NHPUC docket number under which authority was given to acquire, lease, or sell. For purchase and sale of completed plants, specify the date on which deed was executed. NONE.
8. Statement of important units of plant and equipment installed or permanently withdrawn from service during the year, not covered by inquiries 3 to 7 preceding. NONE.
9. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments. NONE
10. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year. NONE
11. Obligation incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, excluding ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Give reference to Commission authorization if any was required. NONE
12. Estimated increase or decrease in annual revenues due to important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification and the number of customers affected. On January 15, 2021, LRWC submitted a petition for permanent and temporary rate increases. In the petition, the Company requests an increase in, and consolidation of, its permanent rates, including the rate for its consolidated tariff systems, Dockhan Shores and Wildwood. If approved as submitted, permanent revenues would increase by \$260,172.
13. State the annual effect of each important change in wage scales. Include also the effective date and the portion applicable to operations. The Company gave 3% cost of living increases in July 2020.
14. All other important financial changes, including the dates purposes of all investment advances made during the year to or from an associated company. NONE.
15. Describe briefly any materially important transaction of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any person had a material interest. NONE

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F-1 BALANCE SHEET
Assets and Other Debits

Line No.	Account Title (Number) (a)	Ref Sch. (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or (Decrease) (e)
UTILITY PLANT					
1	Utility Plant (101-106)	F-6	\$ 7,050,610	\$ 6,816,706	\$ 233,904
2	Less: Accumulated Depr. and Amort. (108-110)	F-6	\$ 2,358,153	\$ 2,152,270	205,883
3	Net Plant		\$ 4,692,457	\$ 4,664,436	\$ 28,021
4	Utility Plant Acquisition Adj. (Net) (114-115)	F-7	(65,106)	(72,324)	7,218
5	Total Net Utility Plant		\$ 4,627,351	\$ 4,592,112	\$ 35,239
OTHER PROPERTY AND INVESTMENTS					
6	Nonutility Property (121)	F-14			
7	Less: Accumulated Depr. and Amort. (122)	F-15			
8	Net Nonutility Property				
9	Investment in Associated Companies (123)	F-16			
11	Utility Investments (124)	F-16			
12	Other Investments	F-16	14,021	11,313	2,708
13	Special Funds(126-128)	F-17			
14	Total Other Property & Investments		\$ 14,021	\$ 11,313	\$ 2,708
CURRENT AND ACCRUED ASSETS					
16	Cash (131)		143,607	64,247	79,360
17	Special Deposits (132)	F-18			
18	Other Special Deposits (133)	F-18			
19	Working Funds (134)				
20	Temporary Cash Investments (135)	F-16			
21	Accounts and Notes Receivable-Net (141-144)	F-19	147,182	163,944	(16,762)
22	Accounts Receivable from Assoc. Co. (145)	F-21	64,080	31,851	32,229
23	Notes Receivable from Assoc. Co. (146)	F-21			
24	Materials and Supplies (151-153)	F-22	32,050	24,752	7,298
25	Stores Expense (161)				
26	Prepayments-Other (162)	F-23	24,906	15,512	9,394
27	Prepaid Taxes (163)	F-38	19,149	19,171	(22)
28	Interest and Dividends Receivable (171)	F-24			
29	Rents Receivable (172)	F-24			
30	Accrued Utility Revenues (173)	F-24			
31	Misc. Current and Accrued Assets (174)	F-24			
32	Total Current and Accrued Assets		\$ 430,974	\$ 319,477	\$ 111,497
DEFERRED DEBITS					
32	Unamortized Debt Discount & Expense (181)	F-25	32,344	23,788	8,556
33	Extraordinary Property Losses (182)	F-26			
34	Prelim. Survey & Investigation Charges (183)	F-27			
35	Clearing Accounts (184)				
36	Temporary Facilities (185)				
37	Miscellaneous Deferred Debits (186)	F-28	198,276	175,132	23,144
38	Research & Development Expenditures (187)	F-29			
39	Accumulated Deferred Income Taxes (190)	F-30			
40	Total Deferred Debits		\$ 230,620	\$ 198,920	\$ 31,700
TOTAL ASSETS AND OTHER DEBITS					
			\$ 5,302,966	\$ 5,121,822	\$ 181,144

F-1 BALANCE SHEET
Equity Capital and Liabilities

Line No.	Account Title (Number) (a)	Ref. Sch. (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or Decrease (e)
EQUITY CAPITAL					
1	Common Stock Issued (201)	F-31	\$ 10,000	\$ 10,000	\$ -
2	Preferred Stock Issued (204)	F-31			
3	Capital Stock Subscribed (202,205)	F-32			
4	Stock Liability for Conversion (203, 206)	F-32			
5	Premium on Capital Stock (207)	F-31			
6	Installments Received On Capital Stock (208)	F-32			
7	Other Paid-In Capital (209,211)	F-33	1,350,246	1,423,322	(73,076)
8	Discount on Capital Stock (212)	F-34			
9	Capital Stock Expense(213)	F-34	4	4	-
10	Retained Earnings (214-215)	F-3	1,764,892	1,537,894	226,998
11	Reacquired Capital Stock (216)	F-31			
12	Total Equity Capital		\$ 3,125,142	\$ 2,971,220	\$ 153,922
LONG TERM DEBT					
13	Bonds (221)	F-35	728,857	781,852	(52,995)
14	Reacquired Bonds (222)	F-35			
15	Advances from Associated Companies (223)	F-35			
16	Other Long-Term Debt (224)	F-35	91,082	133,689	(42,607)
17	Total Long-Term Debt		\$ 819,939	\$ 915,541	\$ (95,602)
CURRENT AND ACCRUED LIABILITIES					
18	Accounts Payable (231)		81,070	61,669	19,401
19	Notes Payable (232)	F-36	88,231	2,756	85,475
20	Accounts Payable to Associated Co. (233)	F-37			
21	Notes Payable to Associated Co. (234)	F-37			
22	Customer Deposits (235)				
23	Accrued Taxes (236)	F-38	469	25,418	(24,949)
24	Accrued Interest (237)				
25	Accrued Dividends (238)				
26	Matured Long-Term Debt (239)	F-39			
27	Matured Interest (240)	F-39			
28	Misc. Current and Accrued Liabilities (241)	F-39	-	7,036	(7,036)
29	Total Current and Accrued Liabilities		\$ 169,770	\$ 96,879	\$ 72,891
DEFERRED CREDITS					
30	Unamortized Premium on Debt (251)	F-25			
31	Advances for Construction (252)	F-40			
32	Other Deferred Credits (253)	F-41			
33	Accumulated Deferred Investment Tax Credits (255)	F-42			
34	Accumulated Deferred Income Taxes:				
35	Accelerated Amortization (281)	F-45			
36	Liberalized Depreciation (282)	F-45	646,399	578,931	67,468
37	Other (283)	F-45			
38	Total Deferred Credits		\$ 646,399	\$ 578,931	\$ 67,468
OPERATING RESERVES					
39	Property Insurance Reserve (261)	F-44			
40	Injuries and Damages Reserve (262)	F-44			
41	Pensions and Benefits Reserves (263)	F-44			
42	Miscellaneous Operating Reserves (265)	F-44			
43	Total Operating Reserves				
CONTRIBUTIONS IN AID OF CONSTRUCTION					
44	Contributions In Aid of Construction (271)	F-46	899,678	899,678	-
45	Accumulated Amortization of C.I.A.C. (272)	F-46	357,962	340,427	17,535
46	Total Net C.I.A.C.		\$ 541,716	\$ 559,251	\$ (17,535)
46	TOTAL EQUITY CAPITAL AND LIABILITIES		\$ 5,302,966	\$ 5,121,822	\$ 181,144

NOTES TO BALANCE SHEET (F-1)

1. The space below is provided for important notes regarding the balance sheet and or any account thereof.
2. Furnish particulars as to any significant contingent assets or liabilities existing at end of year including brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on a cumulative preferred stock.
3. Give a concise explanation of any retained earnings restriction and state the amount of retained earnings affected by such restriction.
4. If the notes to balance sheet relating to the respondent company appearing in the annual report to the stockholders are applicable in every respect and furnish the data required by Instructions 2 and 3 above, such notes may be attached hereto.

NONE

F-2 STATEMENT OF INCOME

Line No.	Account Title (Number) (a)	Ref. Sch. (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or Decrease (e)
UTILITY OPERATING INCOME					
1	Operating Revenues(400)	F-47	\$ 1,518,699	\$ 1,563,690	\$ (44,991)
2	Operating Expenses:				
3	Operating and Maintenance Expense (401)	F-48	881,349	971,780	(90,431)
4	Depreciation Expense (403)	F-12	233,800	200,869	32,931
5	Amortization of Contribution in Aid of Construction (405)	F-46.4	(17,535)	(17,535)	-
6	Amortization of Utility Plant Acquisition Adjustment (406)	F-49	(7,218)	(7,218)	-
7	Amortization Expense-Other (407)	F-49			
8	Taxes Other Than Income (408.1-408.13)	F-50	102,181	99,522	2,659
9	Income Taxes (409.1, 410.1, 411.1, 412.1)		69,195	74,247	(5,052)
10	Total Operating Expenses		\$ 1,261,772	\$ 1,321,665	\$ (59,893)
11	Net Operating Income (Loss)		256,927	242,025	14,902
12	Income From Utility Plant Leased to Others (413)	F-51			
13	Gains(Losses) From Disposition of Utility Property (414)	F-52			-
14	Net Water Utility Operating Income		\$ 256,927	\$ 242,025	\$ 14,902
OTHER INCOME AND DEDUCTIONS					
15	Revenues From Merchandising, Jobbing and Contract Work (415)	F-53	28,650	26,712	1,938
16	Costs and Expenses of Merchandising, Jobbing and Contract Work (416)	F-53	(18,921)		(18,921)
17	Equity in Earnings of Subsidiary Companies (418)				
18	Interest and Dividend Income (419)	F-54	7,616	7,656	(40)
19	Allow. for funds Used During Construction (420)				
20	Nonutility Income (421)	F-54			
21	Gains (Losses) Form Disposition Nonutility Property (422)				
22	Miscellaneous Nonutility Expenses (426)	F-54	(135)	(570)	435
23	Total Other Income and Deductions		\$ 17,210	\$ 33,798	\$ (16,588)
TAXES APPLICABLE TO OTHER INCOME					
24	Taxes Other Than Income (408.2)	F-50			
25	Income Taxes (409.2, 410.2, 411.2, 412.2, 412.3)				
26	Total Taxes Applicable To Other Income				
INTEREST EXPENSE					
27	Interest Expense (427)	F-35	44,716	53,835	(9,119)
28	Amortization of Debt Discount & Expense (428)	F-25	2,424	1,938	486
29	Amortization of Premium on Debt (429)	F-25			
30	Total Interest Expense		\$ 47,140	\$ 55,773	\$ (8,633)
31	Income Before Extraordinary Items		226,997	220,050	6,947
EXTRAORDINARY ITEMS					
32	Extraordinary Income (433)	F-55			
33	Extraordinary Deductions (434)	F-55			
34	Income Taxes, Extraordinary Items (409.3)	F-50			
35	Net Extraordinary Items				
NET INCOME (LOSS)					
			\$ 226,997	\$ 220,050	\$ 6,947

F-3 STATEMENT OF RETAINED EARNINGS

Line No.	Account Title (Number) (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or Decrease (e)
1	Unappropriated Retained Earnings (Beg of Period) (215)	\$ 1,537,894	\$ 1,528,307	\$ 9,587
2	Balance Transferred from Income (435)	226,997	220,050	6,947
3	Appropriations of Retained Earnings (436)			
4	Dividends Declared-Preferred Stock (437)			
5	Dividends Declared-Common Stock (438)		(30,000)	30,000
6	Adjustments to Retained Earnings (439)	1	(180,463)	180,464
7	Net Change to Unappropriated Retained Earnings	\$ 226,998	\$ 9,587	\$ 217,411
8	Unappropriated Retained Earnings (end of period) (215)	\$ 1,764,892	\$ 1,537,894	\$ 226,998
9	Appropriated Retained Earnings (214)			
10	Total Retained Earnings (214,215)	\$ 1,764,892	\$ 1,537,894	\$ 226,998

F-4 ANALYSIS OF RETAINED EARNINGS (ACCOUNTS 214, 215)

Line No.	Item (a)	Current Year End Balance	Previous Year End Balance
1	UNAPPROPRIATED RETAINED EARNINGS (ACCOUNT 215)		
2	1. Report in detail the items included in the following accounts during the year: 436,		
3	Appropriations of Retained Earnings; 439, Adjustments to Retained Earnings.		
4	2. Show separately the income tax effect of items shown in account 439, Adjustments to		
5	Retained Earnings.		
6			
7	In accordance with PUC Order No. 26,340 in DW 18-056, the Company charged retained earning		
8	for the prior year regulatory liabilities associated with the "tax savings" realized from the decrease		
9	in corporate tax rates.		
10			
11			
12			
13			
14			
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16			
17			
18			
19			
20			
21			
22			
23	APPROPRIATED RETAINED EARNINGS (Account 214)		
24	State Balance and purpose of each appropriated Retained Earnings amount at end of year		
25	and give accounting entries for any applications of Appropriated Retained Earnings during		
26	the year.		
27			
28			
29			
30	Balance-end of year		

NOTES TO STATEMENTS OF INCOME (F-2) AND RETAINED EARNINGS (F-3)

1. The space below is provided for important notes regarding the Statements of Income and Retained Earnings or any account thereof.
2. Give concise explanations concerning unsettled rate proceedings where a contingency exists that refunds of a material amount may need to be made to the utility customers or which may result in a material refund to the utility with respect to water purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to water purchases.
3. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for water purchases. State the accounting treatment accorded such refunds and furnish the necessary particulars including income tax effects, so that corrections of prior Income and Retained Earnings Statements and Balance Sheets may be made if needed or furnish amended financial statements if that be deemed more appropriate by the utility.
4. Other important notes concerning the Statements of Income and Retained Earnings. If any such notes appearing in the report to stockholders are applicable they may be attached hereto.
5. If liberalized tax depreciation is being used in the determination of taxes payable and the resultant benefits are being flowed through the income statement, disclose in the following space the amount of the difference between taxes payable when using the liberalized depreciation method and taxes payable when using the straight-line depreciation method. \$ _____.
6. Give below a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the approximate dollar effect of such changes.

Not Applicable

F-5 STATEMENT OF CHANGES IN FINANCIAL POSITION

Line No.	Sources of Funds (a)	Current Year 2020 (b)	Prior Year 2019 (c)
1	Internal Sources:		
2	Income Before Extraordinary Items	\$ 226,997	\$ 220,050
3	Adjustment to Retained Earnings		(180,462)
4	Depreciation	233,800	200,869
5	Amortization	(22,329)	(22,815)
6	Deferred Income Taxes and Investment Tax Credits (Net)	67,468	25,761
7	Capitalized Allowance For Funds Used During Construction		
8	Other (Net)	4,071	57,109
9	Total From Internal Sources Exclusive of Extraordinary Items	\$ 510,007	\$ 300,512
10	Extraordinary Items-Net of Income Taxes (A)		
11	Total From Internal Sources	\$ 510,007	\$ 300,512
12	Less dividends-preferred		
13	-common		
14	Net From Internal Sources	\$ 510,007	\$ 300,512
15	EXTERNAL SOURCES:		
16	Long-term debt (B) (C)		
17	Preferred Stock (C)		
18	Common Stock (C) Paid in Capital		
19	Net Increase In Short Term Debt (D)		
20	Other (Net)		
21	CIAC		
22	Total From External Sources	\$ -	\$ -
23	Other Sources (E)		
24	Net Decrease In Working Capital Excluding short-term Debt		
25	Other		
26	Total Financial Resources Provided	\$ 510,007	\$ 300,512

INSTRUCTIONS TO SCHEDULE F-5

- This statement is not restricted to those items which are noncurrent in nature. It is intended that this statement be flexible enough in nature so that latitude can be given, under the classification of "Other", to allow for disclosure of all significant changes and transactions, whether they are within or without the current asset and liability groups.
- If the notes to the funds statement in the respondent's annual report to stockholders are applicable in every respect to this statement, such notes should be attached hereto.
- Under "Other" specify significant amounts and group others.
- enter the current year covered by this annual report in column (b), and the year prior to this report in column (c).
- Codes:
 - Any difference between the amount shown for net extraordinary items for the current year in this statement and that shown on schedule F-2, line 35 of this report should be explained in detail below.
 - Bonds, debentures and other long-term debt.
 - Net proceeds and payments.
 - Include commercial paper.
 - Such as net increase or decrease in working capital excluding short-term debt, purchase or sale of other non-current assets, investments in and advances to and from associated companies and subsidiaries, and all other items not provided for elsewhere.
 - Gross additions to common utility plant should be allocated to the applicable utility departments.
- Clarifications and explanations should be listed on the following page.

F-5 STATEMENT OF CHANGES IN FINANCIAL POSITION (CONTINUED)

Line No.	Application of Funds (a)	Current Year 2020 (b)	Prior Year 2019 (c)
27	Construction and Plant Expenditures (Incl. land)		
28	Gross Additions		
29	Water Plant	261,969	161,342
30	Nonutility Plant		
31	Other		
32	Total Gross Additions	\$ 261,969	\$ 161,342
33	Less: Capitalized Allowance for Funds Used During Construction		
34	Total Construction and Plant Expenditures	\$ 261,969	\$ 161,342
35	Retirement of Debt and Securities:		
36	Long-Term Debt (B) (C)	95,602	131,785
37	Preferred Stock (C)		
38	Redemption of Short Term Debt (D)		
39	Net Decrease in Short Term Debt (D)		
40	Other (Net): Dividend		30,000
41	Other Paid in Capital	73,076	3,000
42			
43	Total Retirement of Debt and Securities	168,678	164,785
44	Other Resources were used for (E)		
45	Net Increase In Working Capital Excluding Short Term Debt		
46	Other		
	Total Financial Resources Used	\$ 430,647	\$ 326,127

NOTES TO SCHEDULE F-5

Line No.	DESCRIPTION	Current Year 2020	Prior Year 2019
	Beginning Cash	\$ 64,247	\$ 89,862
	Total Financial Resources Provided	510,007	300,512
	Total Financial Resources Used	430,647	326,127
	Ending Cash	\$ 143,607	\$ 64,247

**F-6 UTILITY PLANT (ACCOUNTS 101-106)
AND ACCUMULATED DEPRECIATION AND AMORTIZATION
(ACCOUNTS 108-110)**

Line No.	Account (a)	Ref. Sch. (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or Decrease (e)
1	Plant Accounts:				
2	Utility Plant In Service-Accts. 301-348 (101)	F-8	\$ 6,775,186	\$ 6,596,427	\$ 178,759
3	Utility Plant Leased to Others (102)	F-9			
4	Property Held for Future Use (103)	F-9			
5	Utility Plant Purchased or Sold (104)	F-8			
6	Construction Work In Progress (105)	F-10	275,424	220,279	55,145
7	Completed Construction Not Classified (106)	F-10			
8	Total Utility Plant		\$ 7,050,610	\$ 6,816,706	\$ 233,904
9	Accumulated Depreciation & Amortization:				
10	Accum. Depr-Utility Plant In Service (108.1)	F-11	\$ 2,358,153	\$ 2,152,270	\$ 205,883
11	Accum. Depr-Utility Plant Leased to Others (108.2)	F-9			
12	Accum. Depr-Property Held For Future Use (108.3)	F-9			
13	Accum. Amort-Utility Plant In Service (110.1)	F-13			
14	Accum. Amort-Utility Plant Leased to Others (110.2)	F-9			
15	Total Accumulated Depreciation & Amortization		\$ 2,358,153	\$ 2,152,270	\$ 205,883
16	Net Plant		\$ 4,692,457	\$ 4,664,436	\$ 28,021

F-7 UTILITY PLANT ACQUISITION ADJUSTMENTS (ACCOUNTS 114-115)

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustment approved by the commission, include the Order Number.

Line No.	Account (a)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or Decrease (e)
1	Acquisition Adjustments (114)			
2				
3				
4				
5				
6	Total Plant Acquisition Adjustments	\$ (276,689)	\$ (276,689)	\$ -
7	Accumulated Amortization (115)	\$ 211,583	\$ 204,365	\$ 7,218
8				
9				
10				
11				
12	Total Accumulated Amortization	\$ 211,583	\$ 204,365	\$ 7,218
13	Net Acquisition Adjustments	\$ (65,106)	\$ (72,324)	\$ 7,218

F-8 UTILITY PLANT IN SERVICE

(In addition to Account 101, Utility Plant In Service, this schedule includes Account 104, Utility Plant Purchased or Sold and Account 106, Completed Construction Not Classified)

1. Report below the original cost of water plant in service according to prescribed accounts.
2. do not include as adjustments, corrections of additions and retirements for the current or the preceding year. Such items should be included in column (c) or (d) as appropriate.
3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect of such amounts.
4. Reclassification or transfers within utility plant accounts should be shown in column (f). Include also in column (f) the addition or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 104 Utility Plant Purchased or sold. In showing the clearance of Account 104, include in column (c) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc. and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

Note A: Class A and Class B utilities as defined in USOA for Water Utilities are required to subdivide the plant accounts into functional operations. The subaccounts are designated by adding a suffix of one decimal place to the three digit account number. The functional operations for the water system along with the designated suffix are Intangible Plant 1; Source of Supply and Pumping Plant 2; Water Treatment Plant 3; Transmission and Distribution Plant 4; and General Plant 5.

Line No.	Account Title (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	INTANGIBLE PLANT .1						
2	301 Organization	24,064					24,064
3	302 Franchise	3,630					3,630
4	339 Other Plant and Misc. Equip.						
5	Total Intangible Plant	\$ 27,694	\$ -	\$ -	\$ -	\$ -	\$ 27,694
6	SOURCE OF SUPPLY AND PUMPING PLANT .2						
7	303 Land and Land Rights	423,293					423,293
8	304 Structures and Improvements	902,048	38,597				940,645
9	305 Collecting and Impounding Reservoirs						
10	306 Lake, River and Other Intakes						
11	307 Wells and Springs	722,204					722,204
12	308 Infiltration Galleries and Tunnels						
13	309 Supply Mains						
14	310 Power Generation Equipment	29,617	34,350				63,967
15	311 Pumping Equipment	405,864	21,022	5,874			421,012
16	339 Other Plant and Miscellaneous	66,251	11,064	3,152			74,163
17	Total Supply and Pumping Plant	\$ 2,549,277	\$ 105,033	\$ 9,026	\$ -	\$ -	\$ 2,645,284
18	WATER TREATMENT PLANT .3						
19	303 Land and Land Rights						
20	304 Structures and Improvements						
21	320 Water Treatment Equipment	6,040	17,690				23,730
22	339 Other Plant and Misc. Equip.	65,475					65,475
23	Total Water Treatment Plant	\$ 71,515	\$ 17,690	\$ -	\$ -	\$ -	\$ 89,205

Note: Pumping Equipment (311) of \$835 was transferred to inventory (151).

F-8 UTILITY PLANT IN SERVICE (CONTINUED)

Line No.	Account Title (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
24	TRANSMISSION & DISTRIBUTION .4						
25	303 Land and Land Rights						
26	304 Structures and Improvements						
27	330 Distribution Reservoirs and Standpipes	513,971					513,971
28	331 Transmission and Distribution Mains	2,093,840	5,268	1,600			2,097,508
29	333 Services	307,269	2,455				309,724
30	334 Meters and Meter Installations	256,567	12,286	13,884		(161)	254,808
31	335 Hydrants	12,065					12,065
32	339 Other Plant and Misc. Equip.	41,892	6,242	800			47,334
33	Total Transmission and Distribution	\$ 3,225,604	\$ 26,251	\$ 16,284	\$ -	\$ (161)	\$ 3,235,410
34	GENERAL PLANT .5						
35	303 Land and Land Rights	19,960					19,960
36	304 Structures and Improvements	119,651	9,723				129,374
37	340 Office Furniture and Equipment	10,056					10,056
38	341 Transportation Equipment	399,662					399,662
39	342 Stores Equipment						
40	343 Tools, Shop and Garage Equipment	104,794	42,283				147,077
41	344 Laboratory Equipment	2,330					2,330
42	345 Power Operated Equipment						
43	346 Communication Equipment	499					499
44	347 Miscellaneous Equipment	65,384	5,843	2,593			68,634
45	348 Other Tangible Equipment	1					1
46	Total General Equipment	\$ 722,337	\$ 57,849	\$ 2,593	\$ -	\$ -	\$ 777,593
47	Total (Accounts 101 and 106)	\$ 6,596,427	\$ 206,823	\$ 27,903	\$ -	\$ (161)	\$ 6,775,186
48	104 Utility Plant Purchased or Sold**						
49	Total Utility Plant in Service	\$ 6,596,427	\$ 206,823	\$ 27,903	\$ -	\$ (161)	\$ 6,775,186

F-8 UTILITY PLANT IN SERVICE (CONTINUED)

** For each amount comprising the reported balance and changes in Account 104, Utility Plant Purchased or Sold, state the property purchased or sold, name of vendor or purchaser, and date of transaction.

Note B: Completed Construction Not Classified, Account 106, shall be classified in this schedule according to prescribed accounts, on an estimated basis if necessary, and the entries included in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (c). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, a tentative distribution of such retirements, on an estimated basis with appropriate contra entry to the account for accumulated depreciation provision, shall be included in column (d). Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach an insert page showing the account distributions of these tentative classifications in columns (c) and (d) including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the tests of Accounts 101 and 106 will avoid serious omissions of the reported amount in respondent's plant actually in service at end of year. In the space below. describe briefly each major adjustment or transfer included in columns (e) and (f) above.

NONE

F-9 MISCELLANEOUS PLANT DATA

For each of the accounts listed hereunder, provide a summary statement if a balance was carried therein at any time during the year. Information required consists of a brief description and amount of transactions carried through each such account and except to the extent that the data is shown elsewhere in this report, the opening and closing balances. If any of the property involved had an income producing status during the year, the gross income and applicable expenses (suitably subdivided) should be reported.

Utility Plant Leased to Others (102) N/A
Property Held For Future Use (103) (SEE BELOW)

Accumulated Depreciation of Utility Plant Leased to Others (108.2) N/A
Accumulated Depreciation of Property Held For Future Use (108.3) N/A
Accumulated Amortization of Utility Plant Leased to Others (110.2) N/A

NONE

**F-10 CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION
NOT CLASSIFIED (Accounts 105 and 106)**

1. For each department report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.
2. The information specified by tis schedule for Account 106, Completed Construction Not Classified, shall be furnished even though this account is included in Schedule F-8, Utility Plant in Service according to a tentative classification by primary accounts.
3. Minor projects may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress (Acct 105) (b)	Completed Construction Not Classified (Acct. 106) (c)	Estimated Additional Cost of Project (d)
1	Far Echo Harbor: New Source	\$ 2,720		\$ 300,000
2	Paradise Shores Well #5	34,254		-
3	Paradize Shores - Main replacement at Robin Ln & Paradise Shore Rd	37,265		158,000
4	Wentworth Cove - Misc Treatment Upgrades	2,504		5,000
5	Tamworth Water Works: Dry Well	3,389		44,000
6	175 Estates: Replacing / Adding Treatment	4,148		20,000
7	Lake Ossipee Village - Treatment	19,189		20,000
8	Wildwood - Pump station replacement	171,955		260,000
9				
10				
11				
12				
13				
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16				
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19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34	Total	275,424		807,000

**F-11 ACCUMULATED DEPRECIATION OF
UTILITY PLANT IN SERVICE (Account 108.1)**

1. Report below the information called for concerning accumulated provision for depreciation of utility plant in service at end of year and changes during year.
2. Explain any important adjustments during year.
3. Explain any differences between the amount for book cost of plant retired, line 4, column (b) and that reported in the schedule F-8 Utility Plant In Service, column (d) exclusive of retirements of nondepreciable property.
4. The provisions of account 108.1 of the Uniform System of Accounts intent is that retirements of depreciable plant be recorded when such plant is removed from service. There also shall be included in this schedule the amounts of plant retired, removal expenses, and salvage on an estimated basis if necessary with respect to any significant amount of plant actually retired from service but for which appropriate entries have not been made to the accumulated provision for depreciation account. The inclusion of these amounts in this schedule shall be made even though it involves a journal entry in the books of account as of the end of the year recorded subsequent to closing of respondent's books. See also note B to schedule F-8 Utility Plant in Service.
5. In section B show the amounts applicable to prescribed functional classifications.

A. Balances and Changes During Year

Line No.	Item (a)	Utility Plant in Service (Account 108.1) (b)
1	Balance beginning of year	\$ 2,152,270
2	Depreciation provision for year, charged to Account 403, Depreciation Expense	233,800
3	Net charges for plant retired	
4	Book cost of plant retired	27,903
5	Cost of removal	
6	Salvage (credit)	
7	Net charges for plant retired	\$ 27,903
8	Other (debit) or credit items:	
9	Other	(14)
10		
11		
12	Balance end of year	\$ 2,358,153

B. Balances at End of Year According to Functional Classifications

13	Source of Supply and Pumping Plant	\$ 825,354
14	Water Treatment Plant	47,163
15	Transmission and Distribution Plant	919,680
16	General Plant	565,956
17	Total	\$ 2,358,153

\$ -

F-12 ANNUAL DEPRECIATION CHARGE

1. Indicate cost basis upon which depreciation charges calculation were derived.
2. Show separately the rates used and the total depreciation for each class of property.
3. Depreciation charges are to be computed using the straight line method. Composite rates may be used with Commission approval.
4. Total annual depreciation charge should agree with schedule F-11, line 2 "Depreciation provision for year," charged to Account 403, Depreciation Expense.

Line No.	Class of Property (a)	Cost Basis (b)	Rate (c)	Amount (d)
1	301 Organization	\$ 24,064		\$ 424
2	302 Franchise	3,630		
3	303 Land and Land Rights	423,293		
4	304 Structures & Improvements	940,645	2.00%	19,496
5	307 Wells & Springs	722,204	2.00%	15,703
6	310 Power Generation Equipment	63,967	10.00%	4,679
7	311 Pumping Equipment	421,012	10.00%	22,731
8	339 Other Plant and Miscellaneous	74,163	10.00%	8,036
9	320 Water Treatment Equipment	23,730	6.00%	1,850
10	339 Other Plant and Miscellaneous	65,475	10.00%	2,382
11	330 Distribution Reservoirs & Standpipes	513,971	2.00%	11,230
12	331 Transmission & Distribution Mains	2,097,508	2.00%	39,423
13	333 Services	309,724	3.33%	8,370
14	334 Meters & Meter Installations	254,808	5.00%	9,630
15	335 Hydrants	12,065	2.00%	246
16	339 Other Plant and Misc. Equip.	47,334	14.00%	2,161
17	303 Land and Land Rights	19,960		
18	304 Structures & Improvements	129,374	2.00%	2,656
19	340 Office Furniture and Equipment	10,056	4.50%	457
20	341 Transportation Equipment	399,662	5	73,533
21	343 Tools, Shop & Garage Equipment	147,077	18.00%	4,595
22	344 Laboratory Equipment	2,330	5.00%	3
23	346 Communication Equipment	499	10.00%	50
24	347 Computer Equipment	68,634	5.00%	6,144
25	Rounding	1		1
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36	Total	\$ 6,775,186		\$ 233,800

**F-13 ACCUMULATED AMORTIZATION OF
UTILITY PLANT IN SERVICE (Account 110.1)**

1. Report below particulars concerning accumulated provision for amortization of utility plant in service.
2. Explain and give particulars of important adjustments during the year.
3. Under "Gain or (Loss) on Disposition of Property", line 17, report the excess of book cost of plant retired, less any proceeds realized at retirement, over the accumulated provisions for such plant.

Account Balance and Changes During Year

Line No.	Class of Property (a)	Amount (b)
1	Balance beginning of year	
2	Amortization Accruals for year: N/A	
3	(specify accounts debited)	
4		
5		
6		
7		
8		
9		
10		
11		
12	Total Accruals	
13	Total (line 1 plus line 12)	
14	Net charges for retirements during year:	
15	Book cost of plant retired	
16	Proceeds realized (credit)	
17	Gain or (Loss) on Disposition of Property	
18		
19		
20		
21		
22		
23	Net charges for retirements	
24	Other (debits) and credits (describe separately)	
25		
26		
27		
28		
29		
30		
31		
32	Balance end of year	

F-14 NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of non-utility property included in Account 121.
2. Designate any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars concerning sales, purchases, or transfers of nonutility property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property. These items are separate and distinct from those allowed to be grouped under Instruction No. 5.
5. Minor items may be grouped.

Line No.	Description and Location (a)	Balance Beginning of Year (b)	Purchases, Sales, Transfers etc. (c)	Balance End of Year (d)
1				
2	NONE			
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19	TOTAL			

F-15 ACCUMULATED DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY (Account 122)

Report below the information called for concerning depreciation and amortization of nonutility property.

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	NOT APPLICABLE
2	Accrual for year, charged to Account 426, Miscellaneous Nonutility Expenses	
3	Net charges for plant retired:	
4	Book cost of plant retired	
5	Cost of removal	
6	Salvage (credit)	
7	Total Net Charges	
8	Other (debit) or credit items (describe)	
9		
10	Balance, end of year	

F-16 INVESTMENTS (Accounts 123, 124, 125, 135)

1. Report below investments in Accounts 123, Investments in Associated Companies; 124, Utility Investments; 125, Other Investments; 135, Temporary Cash Investments.
2. Provide a subheading for each account and list there under the information called for, observing the instructions below.
3. Investment in Securities- List and describe each security owned, giving name of issuer. For bonds give also principal amount, date of issue, maturity, and interest rate. For capital stock state number of shares, class and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes.
4. Investment Advances- Report separately for each person or company the amounts of loans or investment advances which are subject to repayment but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders or employees.
5. For any securities, notes or accounts that were pledged, designate such securities, notes or accounts and in a footnote state the name of pledge and purpose of the pledge.
6. If Commission approval was required for any advance made or security acquire, designate such fact and in a footnote give date of authorization and case number.
7. Interest and dividend revenues and investments should be reported in column (g), including such revenues from securities disposed of during the year.
8. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price therefor, not including any dividend or interest adjustment included in column (g).

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Book Cost * Beginning of Year (d)	Principal Amount or No. of Shares End of Year (e)	Book Cost* End of Year (f)	Revenues for Year (g)	Gain of Loss From Invest. Disposed of (h)
1	Investment in Associated Companies (Account 123)							
2								
3	NONE							
4								
5								
6								
7								
8								
9								
10								
11	TOTALS							

F-16 INVESTMENTS (Accounts 123, 124, 125, 135) - Continued

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Book Cost * Beginning of Year (d)	Principal Amount or No. of Shares End of Year (e)	Book Cost* End of Year (f)	Revenues for Year (g)	Gain or Loss From Invest. Disposed of (h)
11	Investment in Associated							
12	Utility Investment-Account 124							
13	NONE							
14								
15								
16								
17								
18								
19	TOTALS							
20	Other investments-Account 125							
21								
22	CoBank Patronage Equity			11,313		14,021	2,708	
23								
24								
25								
26								
27	TOTALS			\$ 11,313	\$ -	\$ 14,021	\$ 2,708	
28	Temporary Cash							
29	Investments-Account 135							
30	NONE							
31								
32								
33								
34								
35	TOTALS							

* If the book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference

F-17 SPECIAL FUNDS (Accounts 126, 127, 128)
(Sinking Funds, Depreciation Fund, Other Special Funds)

1. Report below the balance at end of year of each special fund maintained during the year. Identify each fund as to account in which included. Indicate nature of any fund included in Account 128, Other Special Funds.
2. Explain for each fund any deductions other than withdrawals for the purpose for which the fund was created.
3. If the trustee of any fund is an associated company, give name of such associated company.
4. If assets other than cash comprise any fund, furnish a list of the securities or other assets, giving interest or dividend rate of each, cost to respondent, number of shares or principal amount, and book cost at end of year.

Line No.	Name of Fund and Trustee if any (a)	Year End Balance (b)
1	Sinking Funds (Account 126)	
2	NONE	
3		
4		
5		
6	TOTAL	
7	Depreciation Funds (Account 127)	
8	NONE	
9		
10		
11		
12	TOTAL	
13	Other Special Funds (Account 128)	
14	NONE	
15		
17		
18	TOTAL	

F-18 SPECIAL DEPOSITS (Accounts 132, 133)
(Special Deposits, Other Special Deposits)

1. Report below the amount of special deposits by classes at end of year.
2. If an deposit consists of assets other than cash, give a brief description of such assets.
3. If any deposit is held by an associated company, give name of company.
4. Specify purpose of each other special deposit.

Line No.	Description and Purpose of Deposit (a)	Year End Balance (b)
1	Special Deposits (Account 132)	
2	NONE	
3		
4		
5	TOTAL	
6	Other Special Deposits (Account 133)	
7	NONE	
8		
9		
10	TOTAL	

F-19 NOTES AND ACCOUNTS RECEIVABLE
(Accounts 141, 142, 143, 144)

Show separately by footnote the total amount of notes and accounts receivable from directors, officers, and employees included in Notes Receivable (Account 141) and Other Accounts Receivable (Account 143).

Line No.	Accounts (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or (Decrease) (d)
1	Notes Receivable (Account 144)			\$ -
2	Customer Accounts Receivable (Account 141)			
3	General Customers	\$ 147,182	\$ 163,944	\$ (16,762)
4	Other Water Companies			
5	Public Authorities			
6	Merchandising, Jobbing and Contract Work			
7	Other			-
8	Total (Account 141)	\$ 147,182	\$ 163,944	\$ (16,762)
9	Other Accounts Receivable (Account 142)			
10	Total Notes and Accounts Receivable	\$ 147,182	\$ 163,944	\$ (16,762)
11	Less: Accumulated Provisions for Uncollectible Accounts (Account 143)			
12	Notes and Accounts Receivable-Net	\$ 147,182	\$ 163,944	\$ (16,762)

**F-20 ACCUMULATED PROVISION FOR
UNCOLLECTIBLE ACCOUNTS-CR. (Account 143)**

Line No.	Item (a)	Amount (b)	Balance (c)
1	Balance first of year		
2	Provision for uncollectible for current year (Account 403)		
3	Accounts written off		
4	Collections of accounts written off		
5	Adjustments (explain)		
6			
7	NONE		
8	Net Total		
9	Balance end of year		

Summarize the collection and write-off practices applied to overdue customers accounts.

F-21 RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146)

1. Report particulars of notes and accounts receivable from associated companies at end of year.
2. Provide separate headings and totals for accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.
3. For notes receivable list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.
4. If any note was received in satisfaction of an open account, state the period covered by such open account.
5. Include in column (f) interest recorded as income during the year, including interest on accounts and notes held at any time during the year.
6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Debits During the Year (c)	Credits During The Year (d)	Balance End of Year (e)	Interest for Year (f)
1	Accounts Receivable from Associated Companies (Account 145)	\$ 31,851	\$ 45,817	\$ 13,588	\$ 64,080	
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12	TOTALS	\$ 31,851	\$ 45,817	\$ 13,588	\$ 64,080	\$ -
13	Notes Receivable from Associated Companies (Account 146)					
14						
16						
17						
18						
19						
20						
21						
22						
23						
24	TOTALS					

F-22 MATERIALS AND SUPPLIES (Accounts 151-153)

Line No.	Account (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or (Decrease) (d)
1	Plant Materials and Supplies (Account 151)			
2	Fuel Oil			
3				
4	General Supplies-Utility Operations	32,050	24,752	7,298
5	Totals (Account 151)	\$ 32,050	\$ 24,752	\$ 7,298
6	Merchandise (Account 152)			
7	Merchandise for Resale			
8	General Supplies-Merchandise Operations			
9	Totals (Account 152)			
10	Other Materials and Supplies (Account 153)			
11	Totals Material and Supplies	\$ 32,050	\$ 24,752	\$ 7,298

F-23 Prepayments - Other (Account 162)

Line No.	Type of Prepayment (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or (Decrease) (d)
1	Prepaid Insurance	\$ 12,140	\$ 7,518	\$ 4,622
2	Prepaid Operating Permits	2,850	2,850	-
3	Prepaid Plowing	4,345	900	3,445
4	Prepaid Computer Support	2,500	2,468	32
5	Prepaid One-Call	551	936	(385)
6	Prepaid Water Monitoring Equipment	2,520	840	1,680
7				
8				
9				
10				
11	Totals Prepayments	\$ 24,906	\$ 15,512	\$ 9,394

F-24 OTHER CURRENT AND ACCRUED ASSETS (Accounts 171-174)

Line No.	Description (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or (Decrease) (d)
1	Accr. Interest and Dividends Receivable (Account 171)			
2	NONE			
3				
4				
5				
6				
7				
8	TOTALS			
9	Rents Receivable (Account 172)			
10	NONE			
11				
12				
13				
14				
15				
16	TOTALS			
17	Accrued Utility Revenues (Account 173)			
18	NONE			
19				
20				
21				
22				
23				
24	TOTALS			
25	Misc. Current and Accrued Assets (Account 174)			
26	NONE			
27				
28				
29				
30				
31				
32	TOTALS			

F-25 UNAMORTIZED DEBT DISCOUNT, PREMIUM AND EXPENSE (Account 181, 251)

1. Report under applicable subheading the particulars of Unamortized Debt Discount and expense and Unamortized Premium on Debt.
2. Show premium amounts by enclosure in parenthesis.
3. In column (b) show the principal amount of bonds or other long term debt original issued.
4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
5. Furnish particulars regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year, also date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
6. Set out separately and identify undisposed amount applicable to issues which were redeemed in prior years.
7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt.

Line No.	Designation of Long Term Debt (a)	Principal Amount of Securities (b)	Total expense Premium or Discount (c)	AMORTIZATION PERIOD		Balance Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance end of Year (i)
				From (d)	to (e)				
1	Unamortized Debt Discount and								
2	Expense (Account 181)								
3	CoBank (Refinance)	474,567	6,000	2014	2029	3,840		400	3,440
4	CoBank (Indian Mound)	130,000	13,892	2015	2030	9,684		927	8,757
5	CoBank Step 2	264,269	3,140	2015	2037	3,140		484	2,656
6	Ford Motor Credit	136,668	1,671	2017	2021	947		613	334
7	CoBank (DW 19-135)	600,000	-			6,177	10,979	-	17,156
8									1
9	TOTALS	\$ 1,605,504	\$ 24,703			\$ 23,788	\$ 10,979	\$ 2,424	\$ 32,344
10	Unamortized Premium on Debt								
11	(Account 251)								
12									
13	NONE								
14									
15									
16									
17									
18	TOTALS								

F-26 EXTRAORDINARY PROPERTY LOSSES (Account 182)

1. Report below particulars concerning the accounting for extraordinary property losses.
2. In column (a) describe the property abandoned or extraordinary loss suffered, date of abandonment or loss, date of Commission authorization of use of Account 182, and period over which amortization is being made.

Line No.	Description of Property Loss or Damage (a)	Total Amount of Loss (b)	Previously Written off (c)	WRITTEN OFF DURING YEAR		Balance End of Year (f)
				Account Charged (d)	Amount (e)	
1	NONE					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21	TOTALS					

F-27 PRELIMINARY SURVEY AND INVESTIGATION CHARGES (Account 183)

1. Report below particulars concerning the cost of plans, surveys, and investigations made for the purpose of determining the feasibility of projects under contemplation.
2. Minor items may be grouped by classes. Show the number of items in each group.

Line No.	Description and Purpose of Project (a)	Balance Beginning of Year (b)	Debits (c)	CREDITS		Balance End of Year (f)
				Account Charged (d)	Amount (e)	
1	NONE					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21	TOTALS					

F-28 MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized show period of amortization and date of Commission authorization.
3. Minor items may be grouped by classes, showing number of such items.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2	2012 Investigation DW 07-105	19,928		928	9,980	9,948
3						
4	2015 Rate Case DW 15-209	-		928		-
5						
6	Acquisition of Systems	50,540				50,540
7						
8	Step 2 Rate Adjustment	2,144				2,144
9						
10	ROE Petition	50,835	262			51,097
11						
12	West Point Dry Well	16,581				16,581
13						
14	DW 18-056 Tax Act	18,526	4,008			22,534
15						
16	DW 18-619 Dockham Shores Step Adjustment	5,644				5,644
17						
18	DW 19-177 Dockham Shores Rate Case	10,934	15,243			26,177
19						
20	DW 20-187 LRWC Rate Case		13,611			13,611
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31	TOTALS	\$ 175,132	\$ 33,124		\$ 9,980	\$ 198,276

F-29 RESEARCH AND DEVELOPMENT ACTIVITIES (Account 187)

1. Describe and show below costs incurred and accounts charged during the year for technological research and development projects initiated, continued or concluded during the year. Report also support to others during the year for jointly-sponsored projects. (Recipient must be identified regardless of affiliation) For any research and development work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others.
2. In column (a) indicate the class of plant or operating function for which the project was undertaken, if payments were made in support of research by others performed outside the company, state the name of the person or organization to whom such payments were made.
3. Show in column (c) all costs incurred for R&D performed internally and in column (d) all costs incurred for R&D performed externally during the current year. In column (e) show the capital or expense account number charged during the year. In column (f) show the amounts related to the accounts charged in column (e). In column (g) show the undistributed costs carried in Account 187, Research and Development Expenditures.
4. If costs have not been segregated for research and development activities or projects, estimates may be submitted for columns (c), (d) and (f) with amounts identified by "Est".
5. Report separately research and related testing facilities operated by the respondent.

Line No.	Classification (a)	Description (b)	Cost Incurred Internally Current Year (c)	Cost Incurred Externally Current Year (d)	CURRENT YEAR CHARGES		Undistributed Costs (g)
					Account (e)	Amount (f)	
1	NONE						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17		TOTALS					

F-30 ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's account for deferred income taxes.
2. In the space provided furnish significant explanations including the following:
 - (a) Describe the amounts for which deferred tax accounting in the classification is being followed by the respondent and the basis therefor.
 - (b) Itemize and identify each debit and credit underlying the entries in columns (c), (d), (e), (f), (h), and (j).

Line No.	Account Subdivisions (a)	Balance Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	NONE			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
TOTALS				

Line No.	CHANGES DURING YEAR		ADJUSTMENTS				Balance End of Year (k)
	Debited Account Account 410.2 (e)	Amount Credited Account 411.2 (f)	Debits to Account 190		Credits To Account 190		
			Contra Acct. No. (g)	Amount (h)	Contra Acct. No. (i)	Amount (j)	
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							

F-31 CAPITAL STOCK AND PREMIUM ON CAPITAL STOCK (Accounts 201, 204, and 207)

1. Report below the particulars called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show totals separately for common and preferred stock.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give particulars concerning shares of any class and series of stock authorized to be issued by the Commission which have not been issued.
4. The designation of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State if any capital stock which has been nominally issued is nominally outstanding at end of year.
6. Give particulars of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.
7. For columns (g) and (h) indicate by footnote if stock held by respondent is Reacquired Stock (Account 216) or is in sinking and other funds.

Line No.	Class and Series of Stock (a)	Number of Shares Authorized by Articles of Incorporation (b)	OUTSTANDING PER BALANCE SHEET			HELD BY RESPONDENT		DIVIDENDS DURING YEAR	
			Number of Shares (c)	Par or Stated Value per Share (d)	Amount (e)	Account 207 Premium (f)	Shares (g)	Cost (h)	Declared (i)
1	Common Stock (Account 201)	\$ 300	20	\$ -	\$ 10,000				
2									
3									
4									
5									
6									
7									
8									
9									
10	TOTALS	\$ 300	20		\$ 10,000				
11	Preferred Stock (Account 204) NONE								
12									
13									
14									
15									
16									
17									
18									
19									
20									

**F-32 CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR
CONVERSION AND INSTALLMENTS RECEIVED ON CAPITAL STOCK
(Accounts 202 and 205, 203 and 206, 208)**

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
2. For Common Stock subscribed Account 202, and Preferred stock Subscribed, Account 205, show the subscription price and the balance due on each class at end of year.
3. Describe the agreement and transactions under which a conversion liability existed under Account 203, Common stock liability for Conversion, or account 206, Preferred Stock Liability for Conversion, at end of year.

Line No.	Name of account and description of item (a)	Number of Shares (b)	Amount (c)
1	Capital Stock Subscribed (Accounts 202 and 205)		
2			
3	NONE		
4			
5			
6			
7			
8			
9			
10			
11	TOTALS		
12	Capital Stock Liability For Conversion (Accounts 203 and 206)		
13	NONE		
14			
15			
16			
17			
18			
19			
20			
21			
22	TOTALS		
23	Installments Received on Capital Stock (Account 208)		
24	NONE		
25			
26			
27			
28			
29			
30			
31			
32			
33			
34	TOTALS		

F-33 OTHER PAID-IN CAPITAL (Accounts 209-211)

1. Report below balance at end of year and the information specified in the instructions below for the respective other paid-in capital accounts. Provide a total for the account for reconciliation with the balance sheet. Explain the change in any account during the year and give the accounting entries effecting such change.
2. Reduction in Par or Stated Value of Capital Stock (Account 209) -Report balance at beginning of year, credits, debits, and balance at end of year with a succinct designation of the nature of each credit and debit identified as to class and series of stock to which related.
3. Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210) -Report balance at beginning of year, credits, debits, and balance at end of year with a succinct designation of the nature of each credit and debit identified as to class and series of stock to which related.
4. Other Paid-In Capital (Account 211)- Classify amounts included in this account at end of year according to captions which together with brief explanations, disclose the general nature of transactions which give rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Reduction in Par or Stated Value of Capital Stock (Account 209)	
2	N/A	
3		
4		
5		
6		
7		
8		
9	TOTAL	
10	Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210)	
11	N/A	
12		
13		
14		
15		
16		
17		
18		
19	TOTAL	
20	Other Paid-In Capital (Account 211)	1,350,246
21		
22		
23		
24		
25		
26		
27		
28		
29	TOTAL	\$ 1,350,246

**F-34 DISCOUNT ON CAPITAL STOCK AND CAPITAL STOCK EXPENSE
(Accounts 212 and 213)**

1. Report under applicable subheading the balance at end of year of discount on capital stock and capital stock expenses for each class and series of capital stock
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the changes. State the reason for any charge-off of discount on capital stock or capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Year End Balance (b)
1	Discount on Capital Stock (Account 212)	
2	N/A	
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14	TOTAL	
15	Capital Stock Expense (Account 213)	
16	Equity Financing Costs associated with the conversion of long term debt to additional paid in capital in DW 08-070	
17		
18	Equity Financing Costs Expenditures (\$18,405)	
19	2009 Amortization charged to 426 1,840	
20	2010 Amortization charged to 426 1,841	
21	2011 Amortization charged to 426 1,841	
22	2012 amortization charged to 426 1,841	
23	2013 amortization charged to 426 1,841	
24	2014 amortization charged to 426 1,841	
25	2015 amortization charged to 426 1,841	
26	2016 amortization charged to 426 1,841	
27	2017 amortization charged to 426 1,841	
28	2018 amortization charged to 426 1,841	
29	12/31/18 Balance	4
30	TOTAL	\$ 4

Note: Equity Financing Costs are being amortized over 10 years.

F-35 LONG TERM DEBT (Accounts 221, 222, 223, and 224)

1. Report by balance sheet accounts particulars concerning long-term debt included in Accounts 221, Bonds; 222, Reacquired Bonds; 223, Advances from Associated Companies; and 224, Other Long-Term Debt.
2. For bonds assumed by the respondent, column (a) should include name of the issuing company as well as the description of the bonds.
3. Advances from Associated Companies should be reported separately for advances on notes, and advances on open accounts. Demand notes shall be designated as such. Names of associated companies from which advances were received shall be shown in col. (a).
4. In an insert schedule give explanatory particulars for accounts 223, and 224 of net changes during the year. With respect to long-term advances show for each company (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization case numbers and dates.
5. If the respondent has pledged any of its long-term debt securities, give particulars in a footnote, including name of the pledge and purpose of the pledge.
6. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
7. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain any difference between the total of column (f) and the total of Account 427, Interest on Long-term Debt, and Account 430, Interest on Debt to Associated Companies.
8. Give particulars concerning any long-term debt authorized by the commission but not yet issued.

Line No.	Class and Series of Obligation (a)	Date of Issue (b)	Date of Maturity (c)	Outstanding (d)	INTEREST FOR YEAR		HELD BY RESPONDENT		
					Rate (e)	Amount (f)	Reacquired Bonds (Acct. 222) (g)	Sinking and Other Funds (h)	Redemption Price per \$100 End of Year (i)
1	Bonds (Account 221)								
2									
3	CoBank T01 (15 year note)	6/25/2014	6/20/2029	285,330	5.25%	16,199			
4	CoBank S01 (Line of Credit)	6/24/2014	6/30/2015	-	Variable				
5	CoBank T02 (5 year note)	6/25/2014	6/20/2019	-	3.45%				
6	CoBank T03 (15 year note) Indian Mound	4/27/2015	6/20/2030	88,256	5.50%	3,116			
7	CoBank T04 (20 year note) Dockham Shores	12/18/2017	11/20/2037	119,343	5.45	6,775			
8	CoBank T05 (20 year note) Step 2	12/18/2017	11/20/2037	235,928	5.45	13,388			
9									
10									
11									
12	TOTALS			\$ 728,857		\$ 39,478			
13	Advances from Associated Companies (Account 223)								
14									
15									
16	TOTALS								
17	Other Long Term Debt (Account 224)								
18									
19	Ford 2016 F150 8576	4/30/2016	6/30/2021	3,469	0.00%				
20	Ford 2017 F550 0334	10/16/2017	10/16/2022	20,334	4.34%	1,130			
21	Ford 2018 F250 2428	2/8/2018	2/8/2023	20,268	4.84%	1,220			
22	Ford 2018 F250 2159	2/8/2018	2/8/2023	17,541	4.84%	1,056			
23	Ford 2019 F250 4338	11/27/2019	11/27/2024	29,470	1.90%	659			
24									
25									
26									
27	TOTALS			91,082		4,065			

F-36 NOTES PAYABLE (Account 232)

1. Report the particulars indicated concerning notes payable at end of year.
2. Give particulars of collateral pledged, if any.
3. Furnish particulars for any formal or informal compensating balance agreements covering open lines of credit.
4. Any demand notes should be designated as such in (c).
5. Minor amounts may be grouped by classes, showing the number of such amounts.
6. Report in total, all other interest accrued and paid on notes discharged during the year.

Line No.	Payee and Interest Rate (a)	Date of Note (b)	Date of Maturity (c)	Outstanding at End of Year (d)	Interest During Year	
					Accrued (e)	Paid (f)
1						
2	Cat Financial - Mini Hammer	3/21/2019	3/21/2020	\$ 5,931		\$ 1,049
3	PPP Loan	5/4/2020	1/4/2021	82,300		
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
	TOTALS			\$ 88,231	\$ -	\$ 1,049

F-37 PAYABLES TO ASSOCIATED COMPANIES (Accounts 233, 234)

1. Report particulars of notes and accounts payable to associated companies at end of year.
2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies
3. List each note separately and state the purpose for which issued. Show also in Column (a) date of note, maturity and interest rate.
4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.
5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.

Line No.	Payee and Interest Rate (a)	Balance Beginning Of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1	Accounts Payable to Associated Companies (Account 233)					
2	NONE					
3						
4						
5						
6						
7						
8						
9						
10						
11	TOTALS					
12	Notes Payable to Associated Companies (Account 234)					
13	NONE					
14						
15						
16						
17						
18						
19						
20						
21						
22	TOTALS					

F-38 ACCRUED AND PREPAID TAXES (Accounts 236, 163)

1. This schedule is intended to give particulars of the combined prepaid and accrued tax accounts and to show the total taxes charged to operations and other accounts during the year.
2. Taxes paid during the year and charged direct to final accounts, that is, not charged to prepaid or accrued taxes, should be included in columns (c) and (d). The balancing of the schedule is not affected by the inclusion of these taxes.
3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through (i) accruals credited to taxes accrued, (ii) amounts credited to prepaid taxes for proportions of prepaid taxes chargeable to current year, and (iii) taxes paid and charged direct to operations of accounts other than accrued and prepaid tax accounts.
4. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal," "State," and "Local" in such manner that the total tax for each can readily be ascertained.
5. If any tax covers more than one year, the required information of all columns should be shown separately for each year
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.
7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Type of Tax (a)	BALANCE BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)	BALANCE END OF YEAR	
		Tax Accrued (Account 236) (b)	Prepaid Taxes (Account 163) (c)				Taxes Accrued (Account 236) (g)	Prepaid Taxes (Account 163) (h)
1	Payroll Taxes	\$ 424		\$ 26,194	\$ 24,934		1,684	
2	NHBPT	(817)		5,186	7,383		(3,014)	
3	Federal Income Taxes	25,811		39,248	63,260		1,799	
4	Property Taxes		19,171	75,987	76,009			19,149
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21	TOTALS	\$ 25,418	\$ 19,171	\$ 146,615	\$ 171,586	\$ -	\$ 469	\$ 19,149

Deferred Federal Income Taxes 29,000
 Amortization of EDIT (4,239)
 Total Taxes \$ 171,376

F-39 OTHER CURRENT AND ACCRUED LIABILITIES (Accounts 239-241)

1. Give a description and the amount of the principal items arrived at the end of the year in each of the accounts listed below.
2. Minor items may be grouped by classes, showing the number of items in each group.

Line No.	Description (a)	Year End Balance (b)
1	Matured long-term Debt (Account 239)	
2	N/A	
3		
4		
5		
6		
7		
8		
9		
10		
11	TOTAL	
12	Matured Interest (Account 240)	
13	N/A	
14		
15		
16		
17		
18		
19		
20		
21		
22	TOTAL	
23	Misc. Current and Accrued Liabilities (Account 241)	
24	None	
25		
26		
27		
28		
29		
30		
31		
32		
33	TOTAL	\$ -

F-40 CUSTOMER ADVANCES FOR CONSTRUCTION (Account 252)

1. Report below balances at end of year and the particulars for customer advances for construction.
2. Minor items may be grouped.

Line No.	Description (a)	Balance End of Year (b)
1		
2	N/A	
3		
4		
5		
6		
7		
8		
9		
10	TOTAL	

F-41 OTHER DEFERRED CREDITS (ACCOUNT 253)

1. Report below the particulars called for concerning other deferred credits.
2. For any deferred credit being amortized show the period of amortization.
3. Minor items may be grouped by classes showing the number of items in each class.

Line No.	Description of Other Other Deferred Credits (a)	Balance Beginning of Year (b)	DEBITS		Credits (e)	Balance End of Year (f)
			Contra Account (c)	Amount (d)		
1						
2	N/A					
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20	TOTALS					

F-42 ACCUMULATED DEFERRED INVESTMENT TAX CREDIT (Account 255)

1. Report as specified below information applicable to the balance in Account 255, and the transactions therein. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correcting adjustments to the account balance, shown in column (g). Include in column (i) the weighted-average period over which the tax credits are amortized.
2. State below the option selected for the investment tax credit. (1) reduction of rate base, or (2) reduction of cost of service for rate purposes in accordance with section 46 (f) of the Internal Revenue Code.

Line No.	Account Subdivisions (a)	Balance Beginning Of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)	Balance End of Year (h)	Average period Allocation to Income (i)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)			
1	Water Utility								
2	N/A								
3									
4									
5									
6									
7									
8									
9									
10									
11	Total Water Utility								
12	Other: (list separately)								
13									
14									
15									
16									
17									
18									
19									
20									
21									
22	Total Other								
23	Total								

F-43 INVESTMENT TAX CREDITS GENERATED AND UTILIZED

1. Report below the information called for concerning investment tax credits generated and utilized by respondent.
2. As indicated in column (a), the schedule shall show each year's activities from 1962 through the year covered by this report, and shall separately identify the data for 3 percent (3%), 4 percent (4%), 7 percent (7%), 10 percent (10%), 11 percent (11%) and 11 1/2 percent (11 1/2%).
3. Report the amount of investment tax credits generated from properties acquired for use in utility operations and report the amount of such generated credits utilized in computing the annual income taxes. If there are nonutility operations, show any applicable generated and utilized investment tax credits in a footnote. Also explain by footnote any adjustments to Columns (b) through (f) such as for corrections etc., or carryback of unused credits. Such adjustments should be carried back or forward to the applicable years.
4. Show by footnote any unused credits available at end of each year for carry forward as a reduction of taxes in subsequent years.

Line No.	Year (a)	Credits Generated for Year (b)	Credits Utilized for Year (c)	Year (d)	Credits Generated for Year (e)	Credits Utilized for Year (f)
1	1962-7	N/A		1977		
2	3%			3%		
3	7%			4%		
4	1971-74			7%		
5	3%			10%		
6	4%			11%		
7	7%			11 1/2%		
8	1975			1978		
9	3%			3%		
10	4%			4%		
11	7%			7%		
12	10%			10%		
13	11%			11%		
14	1976			11 1/2%		
15	3%			1979		
16	4%			3%		
17	7%			4%		
18	10%			7%		
19	11%			10%		
20				11%		
21				11 1/2%		

F-43 INVESTMENT TAX CREDITS GENERATED AND UTILIZED (Continued)

Line No.	Year (a)	Credits Generated for Year (b)	Credits Utilized for Year (c)	Year (d)	Credits Generated for Year (e)	Credits Utilized for Year (f)
20	1980	N/A		1983		
21	3%			3%		
22	4%			4%		
23	7%			7%		
24	10%			10%		
25	11%			11%		
26	11 1/2%			11 1/2%		
27	1981			1984		
28	3%			3%		
29	4%			4%		
30	7%			7%		
31	10%			10%		
32	11%			11%		
33	11 1/2%			11 1/2%		
34	1982			1985		
35	3%			3%		
36	7%			4%		
37	10%			7%		
38	11%			10%		
39	11 1/2%			11%		
40				11 1/2%		

F-44 OPERATING RESERVES (Accounts 261, 262, 263, 265)

1. Report below an analysis of the changes during the year for each of the reserves listed below.
2. Show title of reserve, account number, description of the general nature of the entry and the contra account debited or credited. Combine the amounts of monthly accounting entries of the same general nature. If respondent has more than one utility department, contra accounts debited or credited should indicate the utility department affected.
3. For Accounts 261, Property Insurance Reserve and 262, Injuries and Damages Reserve, explain the nature of the risks covered by the reserves.
4. For Account 265, Miscellaneous Operating Reserves report separately each reserve comprising the account and explain briefly its purpose.

Line No.	Item (a)	Balance at Beginning of Year (b)	DEBITS		CREDITS		Balance at End of Year (g)
			Contra Account (c)	Amount (d)	Contra Account (e)	Amount (f)	
1	Property Insurance Reserve (Account 261)						
2	NONE						
3							
4							
5							
6							
7	TOTALS						
8	Injuries and Damages Reserve (Account 262)						
9	NONE						
10							
11							
12							
13							
14	TOTALS						
15	Pensions and Benefits Reserve (Account 263)						
16	NONE						
17							
18							
19							
20							
21	TOTALS						
22	Miscellaneous Operating Reserves (Account 265)						
23	NONE						
24							
25							
26							
27							
28	TOTALS						

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F-45 ACCUMULATED DEFERRED INCOME TAXES (Accounts 281, 282, 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. In the space provided furnish significant explanations, including the following:
 - (a) Accelerated Amortization- State for each certification number a brief description of property, total and amortizable cost of such property, date amortization for tax purposes commenced, "normal" depreciation rate used in computing deferred tax amounts. Tax rate used to originally defer amounts and the tax rate used during the current year to amortize previous deferrals.
 - (b) Liberalized Depreciation- State the general method or methods of liberalized depreciation being used (sum-of-years digits, declining balance, etc.), estimated lives i.e. useful life, guideline life, guidelines class life, etc., and classes of plant to which each method is being applied and date method was adopted. Furnish a table showing for each year, 1954 to date of this report the annual amount of tax deferrals, and with respect to each year's tax deferral, the total debits thereto which have

NOT APPLICABLE

Line No.	Account Subdivisions (a)	Balance Beginning of Year (b)	Amounts	
			Debited to Account 410.1 (c)	Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Water:			
3	Pollution Control			
4	Defense Facilities			
5	Total Water			
6	Other (Specify)			
7	TOTALS			
8	Liberalized Depreciation (Account 282)			
9	Water	578,931	71,707	(4,239)
10	Other			
11	TOTALS	\$ 578,931	\$ 71,707	\$ (4,239)
12	Other (Account 283)			
13	Water			
14	Other			
15	TOTALS			
16	Total (Accounts 281, 282, 283)			
17	Water	578,931	71,707	(4,239)
18	Other (Specified)			
19	TOTALS	\$ 578,931	\$ 71,707	\$ (4,239)

- (1) Identify those amounts applicable to property disposed of prior to the expiration of its useful service life, separately.
- (2) Section 169, Internal Revenue Code of 1954, property

General basis of depreciation used by the company is as follows:

- a) SEC 179 (expense deduction) to maximum available in year of qualified equipment being placed in service.
- b) Liberalized depreciation under MACRS for all assets placed in service since 1986.

**F-45 ACCUMULATED DEFERRED INCOME TAXES
(Accounts 281, 282, 283) - Continued**

been accounted for as credits to Accounts 411.1, Provisions for Deferred Income Taxes-Cr., Utility Operating Income and 411.2 Provisions for Deferred Income Taxes-Cr., Other Income and Deductions, or comparable account of previous system of accounts. Also explain the basis used to defer amounts for the latest year (straight-line tax rate to liberalized tax rate, etc.) Give references to the order or other action of the Commission authorizing or directing such accounting.

- (c) Other- Describe the amounts for which deferred tax accounting in the classification in being followed by the respondent and the basis therefor, and give reference to the order or other action of the Commission authorizing or directing such accounting.
- (d) Other (Specify)- Include deferred taxes relating to Other Income and Deductions at lines 6, 10, 14 and 18 as appropriate.

CHANGES DURING YEAR		ADJUSTMENTS				Balance End of Year (k)	Line No.
Amount Debited to Account 410.2 (e)	Amount Credited to Account 411.2 (f)	Debits		Credits			
		Credit Account No. (g)	Amount (h)	Debit Account No. (i)	Amount (j)		
							1
							2
							3
							4
							5
							6
							7
						646,399	8
							9
							10
\$ -						\$ 646,399	11
							12
							13
							14
							15
						646,399	16
							17
							18
\$ -						\$ 646,399	19

Accumulated deferred income tax balance was accumulated as follows:
Liberalized Depreciation

Year	Debits	Credits	Balance
1990	\$	6,590 \$	6,590
1991		3,040	9,630
1992		7,640	17,270
1993		6,605	23,875
1994		3,910	27,785
1995		8,340	36,125
1996		3,554	39,679
1997		-	39,679
1998		2,750	42,429
1999		23,625	66,054
2000		4,736	70,790
2001		9,024	79,814
2002		13,822	93,636
2003		10,439	104,075
2004		1,436	105,511
2005		-	105,511
2006		-	105,511
2007		-	105,511
2008		-	105,511
2009		-	105,511
2010		-	105,511
2011		-	105,511
2012		10,493	116,004
2013		55,285	171,289
2014		18,781	190,070
2015		24,593	214,663
2016		(86,663)	128,000
2017		77,000	205,000
2018		125,000	330,000
2019		248,931	578,931
2020	4239	71,707	646,399

F-46 CONTRIBUTIONS IN AID OF CONSTRUCTION (Account 271)

1. Report below an analysis of the changes during the year for the respondent's contribution in aid of construction.
2. Detail contributions received during year from main extension charges and customer connection charges; developers or contractors agreements in supplementary schedules F-46.2 and F-46.3.
3. Detail changes in a footnote.

Line No.	Item (a)	Amount (b)
1	Balance beginning of year (Account 271)	\$ 899,678
2	Credits during year	
3	Contributions received from Main Extension and Customer Charges (Sch. F-46.2)	
4	Contributions received from Developer or Contractor Agreements (Sch. F-46.3)	
5	Total Credits	\$ -
6	Charges during year:	
7	Balance end of year (Account 271)	\$ 899,678

F-46.1 ACCUMULATED AMORTIZATION OF C.I.A.C. (Account 272)

1. Report below the information called for concerning accumulated provision for amortization of contribution in aid of construction at end of year and changes during the year.
2. Explain any important adjustments during the year.

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	\$ 340,427
2	Amortization provision for year, credited to	
3	(405) Amortization of Contribution in Aid of Construction	17,535
4	Credit for plant retirement	
5	Other (debit) or credit terms:	
6		
7		
8	Balance end of year	\$ 357,962

**F-46.2 ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION
FROM MAIN EXTENSION CHARGES AND CUSTOMER CONNECTIONS
CHARGES RECEIVED DURING THE YEAR**

- 1 Report as specified below information applicable to credits added to Contributions in Aid of Construction received from main extension charges and customer connection charges.
- 2 Total Credits amount reported on line 14 should agree with Schedule F-46, line 3.

Line No.	Description (a)	Number of Connections (b)	Charge per Connection (c)	Amount (d)
1	None			
2				
3				
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35	Total Credits from main extension charges and customer connection charges			\$ -

**F-46.3 ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED
FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS FROM WHICH
CASH OR PROPERTY WAS RECEIVED DURING THE YEAR**

Line No.	Description (a)	Cash or Property (b)	Amount (d)
1	NONE		
2			
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33			
34			
35	Total Credits from all developers or contractors agreements from which cash or property was received		\$ -

F-46.4 AMORTIZATION OF CONTRIBUTION IN AID OF CONSTRUCTION (Account 405)

1. Report below the particulars concerning the amortization of contribution in aid of construction received from developer or contractor agreements and from main extension and customer charges.
2. Indicate basis upon which the total credit for the year was derived, straight line rate and the computed amount for each class of property.
3. Total annual amortization credit for contribution in aid of construction should agree with schedule F-46.1 line 3 Amortization provision for year, charged to Account 405, Amortization of Contribution in aid of Construction.

Line No.	Class of Property (a)	Cost Basis (b)	Rate (c)	Amount (d)
1	See Supplemental Schedule			
2				
3				
4				
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34				
35	TOTALS	\$ 899,678		\$ 17,535

F46.4 Amortization of CIAC

Lakes Region Water Co., Inc.
F-46 Contributions in Aid of Construction- 2020

For the year ending December 31, 2020

Division	Class of Property	Amort. Rate	CIAC Balance 12/31/2019	Redistribution of W I P	Sch 46.3 Contractors Developers Retirement	CIAC Balance 12/31/2020	Amortization	F-46.4	Retirements	Amortization
							Balance 12/31/2019	Acct. 405		Balance 12/31/2020
1 FEH	Mains	2.00%	600			600	343	12	-	355
2 PS	Mains	2.00%	150,166			150,166	119,301	3003	-	122,304
2 PS	Mains	2.00%	3,000			3,000	1,710	60	-	1,770
2 PS	Mains	2.00%	3,000			3,000	1,650	60	-	1,710
2 PS	Mains	2.00%	2,400			2,400	1,560	60	-	1,620
2 PS	Services	3.33%	17,437			17,437	18,888	581	-	19,469
2 PS	Services	2.00%	600			600	590	20	-	610
2 PS	Meter	5.00%	3,495			3,495	2,450	175	-	2,625
2 PS	Tank	2.22%	210,000			210,000	53,670	4,667	-	58,337
2 PS	Mains	2.00%	90,000			90,000	20,700	1,800	-	22,500
2 PS	Hydrants	2.00%	8,974			8,974	2,059	179	-	2,238
3 WP	Mains	2.00%	600			600	302	12	-	314
4 WVG	Mains	2.00%	300			300	183	6	-	189
4 WVG	Mains	2.00%	600			600	294	12	-	306
5 HV	Mains	2.00%	384			384	242	8	-	250
5 HV	Mains	2.00%	1,200			1,200	708	24	-	732
5 HV	Mains	2.00%	600			600	342	12	-	354
5 HV	Mains	2.00%	600			600	330	12	-	342
5 HV	Services	2.00%	1,716			1,716	1,771	57	-	1,828
5 HV	Mains	2.00%	600			600	306	12	-	318
5 HV	Mains	2.00%	1,697			1,697	1,561	(34)	-	1,527
6 WC	Mains	2.00%	5,712			5,712	5,299	114	-	5,413
6 WC	Mains	2.00%	1,373			1,373	886	27	-	913
6 WC	Mains	2.00%	796			796	826	27	-	853
6 WC	Mains	2.00%	5,000			5,000	1,190	50	-	1,240
7 PC	Mains	2.00%	12,480			12,480	561	187		748
7 PC	Services	3.33%	8,320			8,320	468	156		624
11 BH	Mains	2.00%	68,200			68,200	8,866	682	-	9,548
11 BH	Services	3.33%	9,900			9,900	1,287	99	-	1,386
11 BH	Mains (2014)	2.00%	10,889			10,889	654	109		763
12 TWW	Mains	2.00%	249,206			249,206	87,196	4,984	-	92,180
13 175E	Mains	2.50%	-			-	(10,648)	-	-	(10,648)
13 175E	Mains	2.50%	10,943			10,943	9,373	109	-	9,482
17 GG	Mains (2014)	2.00%	10,890			10,890	654	109		763
18 DS	Mains	2.00%	5,200		-	5,200	290	116		406
19 WW	Mains	2.00%	2,800		-	2,800	56	28		84
	Adjustment		-			-	4,429			4509
	Total		899,678	-	-	899,678	340,347	17,535	-	357,962

F-47 OPERATING REVENUES (Accounts 400)

1. Report below the amount of operating revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year.
2. If increases and decreases are not derived from previously reported figures explain any inconsistencies.
3. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the 12 figures at the close of each month.
4. Total Water Operating Revenues, line 14 should agree with schedule F-2, Income Statement, line 1.

Line No.	Account (a)	OPERATING REVENUES			NUMBER OF THOUSAND GALLONS SOLD		AVG NO. OF CUSTOMERS PER MONTH	
Line No.	Account	Amount for 2020 (a)	Amount for 2019 (b)	Increase or Decrease from Preceding Year (c)	Amount for Year (d)	Increase or Decrease from Preceding Year (e)	Number for Year (f)	Increase or Decrease from Preceding Year (g)
	SALES OF WATER							
1	460 Unmetered Sales to General Customers	\$ 463,484	\$ 464,449	\$ (965)	15,412	2,175	641	1
2	461 Metered Sales to General Customers	1,081,736	1,085,433	(3,697)	42,603	5,867	1,177	4
3	462 Fire Protection Revenue							
4	466 Sales for Resale							
5	467 Interdepartmental Sales							
6	Total Sales of Water	\$ 1,545,220	\$ 1,549,882	\$ (4,662)	58,015	8,042	1,818	5
	OTHER OPERATING REVENUES							
8	470 Forfeited Discounts							
9	471 Miscellaneous Service Revenues	16,186	23,535	(7,349)				
10	472 Rents from Water Property							
11	473 Interdepartmental Rents							
12	474 Other Water Revenues	(42,707)	(9,727)	(32,980)				
13	Total Other Operating Revenues	\$ (26,521)	\$ 13,808	\$ (40,329)				
14	400 Total Water Operating Revenues	\$ 1,518,699	\$ 1,563,690	\$ (44,991)				

BILLING ROUTINE

Report the following information in days for Accounts 460 and 461:

1. The period for which bills are rendered Quarterly.
2. The period between the date meters are read and the date customers are billed 5 days.
3. The period between the billing date and the date on which discounts are forfeited Not Applicable.

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F-48 OPERATION AND MAINTENANCE EXPENSE (Accounts 401)

1. Enter in the space provided the operation and maintenance expenses for the year.
2. If two or more water systems are operated, the statement of operation and maintenance accounts should be subdivided to show separately the expense of each such system in cols. (d) (e) (f).
3. If the increases are not derived from previously reported figures explain in footnotes.

Line No.	Account	Total Amount for 2020 (a)	Total Amount for 2019 (b)	Increase or Decrease From Preceding Year (c)	LRWC Consolidated (d)	Dockham Shores (e)	Wildwood (f)
1	1. SOURCE OF SUPPLY						
2	Operations						
3	600 Operation Supervision and Engineering						
4	601 Operation Labor and Expenses	23,088		23,088	20,691	2,092	305
5	602 Purchased Water	525		525	525		
6	603 Miscellaneous Expenses	2,416	3,479	(1,063)	2,416		
7	604 Rents	1,000	1,000	-	1,000		
8	Total Operation	\$ 27,029	\$ 4,479	\$ 22,550	\$ 24,632	\$ 2,092	\$ 305
9	Maintenance						
10	610 Maintenance Supervision and Engineering						
11	611 Maintenance of Structures and Improvements						
12	612 Maintenance of Collecting and Impounding Reservoirs						
13	613 Maintenance of Lake, River and Other Intakes						
14	614 Maintenance of Wells and Springs						
15	615 Maintenance of Infiltration Galleries and Tunnels						
16	616 Maintenance of Supply Mains						
17	617 Maintenance of Miscellaneous Water Source Plant						
18	Total Maintenance	\$ -	\$ -	\$ -			
19	Total Source of Supply	\$ 27,029	\$ 4,479	\$ 22,550	\$ 24,632	\$ 2,092	\$ 305
20	2. PUMPING EXPENSES						
21	Operations						
22	620 Operation Supervision and Engineering						
23	621 Fuel for Power Production						
24	622 Power Production Labor and Expenses						
25	623 Fuel or Power Purchased for Pumping	93,446	98,201	(4,755)	84,579	4,853	4,014
26	624 Pumping Labor and Expenses	1,259	1,778	(519)	1,100	80	80
27	625 Expenses Transferred-Credit						
28	626 Miscellaneous Expenses						
29	627 Rents						
30	Total Operations	\$ 94,705	\$ 99,979	\$ (5,274)	\$ 85,679	\$ 4,933	\$ 4,094

F-48 OPERATION AND MAINTENANCE EXPENSE (Accounts 401) - Continued

Line No.	Account	Total Amount for 2020 (a)	Total Amount for 2019 (b)	Increase or Decrease From Preceding Year (c)	LRWC Consolidated (d)	Dockham Shores (e)	Wildwood (f)
31	2. PUMPING EXPENSES (Cont'd)						
32	Maintenance						
33	630 Maintenance Supervision and Engineering	12,292	9,980	2,312	11,260	666	366
34	631 Maintenance of Structures and Improvements	3,813	9,018	(5,205)	3,456	351	6
35	632 Maintenance of Power Production Equipment						
36	633 Maintenance of Pumping Equipment		2,007	(2,007)			
37	Total Maintenance	\$ 16,105	\$ 21,005	\$ (4,900)	\$ 14,716	\$ 1,017	\$ 372
38	Total Pumping Expenses	\$ 110,810	\$ 120,984	\$ (10,174)	\$ 100,395	\$ 5,950	\$ 4,466
39	3. WATER TREATMENT EXPENSES						
40	Operations						
41	640 Operation Supervision and Engineering						
42	641 Chemicals		847	(847)			
43	642 Operation Labor and Expenses	8,784	7,473	1,311	8,069	370	345
44	643 Miscellaneous Expenses	9,866	33,252	(23,386)	9,844	11	11
45	644 Rents						
46	Total Operation	\$ 18,650	\$ 41,572	\$ (22,922)	\$ 17,913	\$ 381	\$ 356
47	Maintenance						
48	650 Operation Supervision and Engineering						
49	651 Maintenance of Structures and Improvements						
50	652 Maintenance of Water Treatment Equipment		\$ 3,295	(3,295)			
51	Total Maintenance	\$ -	\$ 3,295	\$ (3,295)	\$ -	\$ -	\$ -
52	Total Water Treatment Expenses	\$ 18,650	\$ 44,867	\$ (26,217)	\$ 17,913	\$ 381	\$ 356
53	4. TRANSMISSION AND DISTRIBUTION EXPENSES						
54	Operation						
55	660 Operation Supervision and Engineering						
56	661 Storage Facilities Expenses	4,196		4,196	4,196		
57	662 Transmission & Distribution Lines Expenses	179,431	158,927	20,504	167,663	5,703	6,065
58	663 Meter Expenses	759		759	715	22	22
59	664 Customer Installations Expenses	135		135	135		
60	665 Miscellaneous Expenses	1,368	2,587	(1,219)	1,333	35	

F-48 OPERATION AND MAINTENANCE EXPENSE (Accounts 401) - Continued

Line No.	Account	Total Amount for 2020 (a)	Total Amount for 2019 (b)	Increase or Decrease From Preceding Year (c)	LRWC Consolidated (d)	Dockham Shores (e)	Wildwood (f)
63	TRANSMISSION & DISTRIBUTION EXPENSES (Cont'd)						
64	Operations						
65	666 Rents						
66	Total Operations	\$ 185,889	\$ 161,514	\$ 24,375	\$ 174,042	\$ 5,760	\$ 6,087
67	Maintenance						
68	670 Maintenance Supervision and Engineering						
69	671 Maintenance of Structures and Improvements	5,129	2,367	2,762	4,479	100	550
70	672 Maintenance of Distribution Reservoirs and Standpipes						
71	673 Maintenance of Transmission and Distribution Mains	6,965	54,544	(47,579)	6,435	517	13
72	674 Maintenance of Fire Mains						
73	675 Maintenance of Services	5,090	1,281	3,809	5,090		
74	676 Maintenance of Meters	1,273	3,479	(2,206)	1,273		
75	677 Maintenance of Hydrants						
76	678 Maintenance of Miscellaneous Equipment	813	-	813	\$ 813		
77	Total Maintenance	\$ 19,270	\$ 61,671	\$ (42,401)	\$ 18,090	\$ 617	\$ 563
78	Total Transmission and Distribution Expenses	\$ 205,159	\$ 223,185	\$ (18,026)	\$ 192,132	\$ 6,377	\$ 6,650
79	5. CUSTOMER ACCOUNTS EXPENSES						
80	Operation						
81	901 Supervision						
82	902 Meter Reading Expenses	10,022	10,966	(944)	9,501	130	391
83	903 Customer Records and Collection Expenses	41,012	29,403	11,609	38,552	1,230	1,230
84	904 Uncollectible Accounts	(3,925)	20,854	(24,779)	(3,925)		
85	905 Miscellaneous Customer Accounts Expenses	1,813	1,161	652	1,705	54	54
86	Total Customer Accounts Expenses	\$ 48,922	\$ 62,384	\$ (13,462)	\$ 45,833	\$ 1,414	\$ 1,675
87	6. Sales Expenses						
88	Operations						
89	910 Sales Expenses						

F-48 OPERATION AND MAINTENANCE EXPENSE (Accounts 401) - Continued

Line No.	Account	Total Amount for 2020 (a)	Total Amount for 2019 (b)	Increase or Decrease From Preceding Year (c)	LRWC Consolidated (d)	Dockham Shores (e)	Wildwood (f)		
93	7. ADMINISTRATIVE AND GENERAL EXPENSES								
94	Operations								
95	920 Administrative and General Salaries	256,428	253,841	2,587	241,062	7,683	7,683	256,428	-
96	921 Office Supplies and Other Expenses	16,275	18,160	(1,885)	15,299	488	488	16,275	-
97	922 Administrative Expenses Transferred-Cr.								
98	923 Outside Services Employed	30,344	33,782	(3,438)	28,678	833	833	30,344	-
99	924 Property Insurance	27,901	39,519	(11,618)	25,753	1,074	1,074	27,901	-
100	925 Injuries and Damages								
101	926 Employee Pension and Benefits	62,251	58,990	3,261	58,477	1,887	1,887	62,251	-
102	927 Franchise Requirements								
103	928 Regulatory Commission Expenses	15,938	42,168	(26,250)	14,982	478	478	15,938	-
104	929 Duplicate Charges Cr.								
105	930 Miscellaneous General Expenses	61,642	69,401	(7,759)	57,877	1,882	1,883	61,642	-
106	931 General Rents								
107	Total Operation	\$ 470,779	\$ 515,881	\$ (45,102)	\$ 442,128	\$ 14,325	\$ 14,326	470,779	-
108	Maintenance								
109	950 Maintenance of General Plant								
110	Total Administrative and General Expenses	\$ 470,779	\$ 515,881	\$ (45,102)	\$ 442,128	\$ 14,325	\$ 14,326	470,779	-
111	Total Operation and Maintenance Expenses	\$ 881,349	\$ 971,780	\$ (90,431)	\$ 823,033	\$ 30,539	\$ 27,778	881,350	(1)
SUMMARY OF OPERATION AND MAINTENANCE EXPENSES									
	Functional Classification				Operation (a)	Maintenance (b)	Total (c)		
112	Source of Supply Expenses				\$ 27,029	\$ -	\$ 27,029		
113	Pumping Expenses				94,705	16,105	110,810		
114	Water Treatment Expense				18,650	-	18,650		
115	Transmission and Distribution Expenses				185,869	19,270	205,159		
116	Customer Accounts Expenses				48,922		48,922		
117	Sales Expenses								
118	Administrative and General Expenses				470,779	-	470,779		
119	Total				\$ 845,974	\$ 35,375	\$ 881,349		

Lakes Region Water Company, Inc.
Explanation of Changes with Increases / (Decreases) of greater than 10%
For the Year Ending December 31, 2020

Total Decrease for Account 401 Operations & Maintenance was -9.31% Dollar Change Percentage Change

B - F-48 Operation & Maintenance Expense (line 111)

1 - Source of Supply: 401.01

Acct #		2020	2019		
601	Operations Labor & Expen	\$ 23,088	0	\$ 17,289	100.00%
602	Purchased Water	\$ 525	0	\$ 525	100.00%
603	Misc. Expense	\$ 2,416	3,479	\$ (1,062)	-30.54%

Overall increase of 401.02 is 503.52%

Increase of Account 601 is attributed to the reclassification of Sampling Tests from 643 & 655.02

Increase of Account 602 is attributed to purchased water for Far Echo Harbor

Decrease of Account 603 is attributed to less Contract Services needed and reclass of labor.

2 - Pumping Expenses: 401.02

Acct#		2020	2019		
624	Pumping Labor & Expense	1,259	1,778	\$ (519)	-29.18%
630	Maint Supervision & Eng	12,292	9,980	\$ 2,312	23.16%
631	Maint. Of Structures & Impi	3,813	9,018	\$ (5,205)	-57.72%
633	Maint. Of Pumping Equip.	-	2,007	\$ (2,007)	-100.00%

Overall decrease of 401.02 is -8.41%

Decrease of Account 624 is attributed to less labor cost for pump related work.

Increase of Account 630 is attributed to an increase in labor cost for checking pumpstations.

Decrease of Account 631 is attributed to less labor cost for pumpstations.

Decrease of Account 633 is attributed to zero cost associated with pump maintance.

3 - Water Treatment Expenses: 401.03

Acct#		2020	2019		
641	Chemicals	-	847	\$ (847)	100.00%
642	Labor/Expenses	8,784	7,473	\$ 1,311	17.54%
643	Miscellaneous Expenses	9,866	33,252	\$ (23,386)	-70.33%
652	Maint. Of Water Treat Equi	-	3,295	\$ 3,295	100.00%

Overall Water Treatment 401.03 decrease was -58.43%

Decrease of 641 is attributed to chemicals not needed to be purchased.

Increase of 642 is attributed to additional labor to preform treatment work.

Decrease of 643 is attributed to reclassification of Water Testing/Sampling to 601.

Decrease of 652 is attributed to no maintenance needed on Treat. Equip.

4 - Transmission and Distribution Expenses: 401.04

Acct#		2020	2019		
661	Storage Facilites Expense	4,196	0	\$ 4,196	100.00%
662	T & D Expense	179,431	158,927	\$ 20,504	12.90%
663	Meter Expenses	759	-	\$ 759	100.00%
664	Customer Install Expense	135	-	\$ 135	100.00%
665	Misc. Expense	1,368	2,587	\$ (1,219)	-47.12%
671	Maint. Of Structures & Impi	5,129	2,367	\$ 2,763	116.73%
673	Maint. of T&D Mains	6,965	54,544	\$ (47,579)	-87.23%
675	Maint. Of Services	5,090	1,281	\$ 3,809	297.35%
676	Maint. Of Meters	1,273	3,479	\$ (2,206)	-63.41%
678	Maint. Of Misc.	813	-	\$ 813	100.00%

Over all decrease of 401.04 was -8.08%

Increase of 661 is attributed to Mt. Roberts tank needing cleaning.

Increase of 662 is attributed to an increase in labor and materials cost, vehicle maintenance and subcontract work.

Increase of 663 is attributed to materials needed.

Increase of 664 is attributed to labor for investigation of customer meter.

Decrease of 665 is attributed to sampling-source reclassified to 601.02.

Increase of 671 is attributed to contracted plowing for pump

Decrease of 673 is attributed to less leak repairs needed for 2020.

Increase of 675 is attributed to additional paving needed.

Decrease of 676 is attributed to less major repairs needed.

Increase of 678 is attributed to materials needed not expensed elsewhere for maintenance.

5 - Customer Accounts Expenses: 401.05

Acct#		2020	2019		
903	Records & Collections Exp	41,012	29,403	\$ 11,609	39.48%
904	Uncollectible Accounts	(3,925)	20,854	\$ (24,779)	-118.82%
905	Misc. Customer Accts Exp.	1,813	1,161	\$ 652	56.20%

Over all decrease of account 401.05 was -21.58%

Increase in 903 was attributed to a pay increase for employee.

Decrease in 904 was attributed to uncollectible account being sold and lien paid and not write offs in 2020.

Increase in 905 is attributed to increase in number of One Calls needed.

7 - Administrative and General Expenses: 401.07

Acct#		2020	2019		
921	Office Supplies and Other I	16,275	18,160	\$ (1,885)	-10.38%
923	Outside Services Employe	30,344	33,782	\$ (3,438)	-10.18%
924	Insurance Expense	27,901	39,519	\$ (11,618)	-29.40%
928	Regulatory Commission Ex	15,938	42,188	\$ (26,250)	-62.22%
930	Misc. General Expense	61,642	69,401	\$ (7,759)	-11.18%

Over all decrease of 401.07 was -8.74%

Decrease of 921 is attributed to a reduction in office supplies purchased.

Decrease of 923 is attributed to less expense of Legal Services.

Decrease of 924 is attributed to reimbursement of damage done to IM pumpstation.

Decrease of 928 was attributed to the DW 15-209 Surcharge ending in June 1, 2019.

Decrease of 930 was attributed to decrease in building maintenance and shop supplies.

F-49 AMORTIZATION OF UTILITY PLANT ACQUISITION ADJUSTMENT
(Account 406)
AMORTIZATION EXPENSE-OTHER (Account 407)

1. Report below the particulars concerning the amortization of utility plant acquisition adjustment and other amortization debits or credits which relate to utility operations and are not provided for elsewhere.
2. Indicate cost basis upon which debit/credit amortization amount was derived.
3. Total amortization amount for accounts 406 and 407 should agree with schedule F-2, line 6 and 7 respectively and applicable balance sheet account schedules.

Line No.	Item (a)	Basis (b)	Rate (c)	Amount (d)
1	Amortization of Utility Plant Acquisition Adjustment			
2	Account 406			
3	WC/PC	\$ (36,693)	2.0%	\$ (723)
4	WG	(65,232)	2.0%	(1,305)
5	ELW	(56,866)	2.0%	(1,137)
6	DR	1,786	2.0%	36
7	TWW	(38,156)	2.0%	(763)
8	HV	(172)	5.0%	(9)
9	175	(1,427)	5.0%	(71)
10	Deer Cove	85	5.0%	4
11	Lake Ossipee Village	(39,492)	2.0%/5.0%	(847)
12	Indian Mound	3,913	5.0%	196
13	Gunstock Glen	(21,771)	5.0%	(1,089)
14	Dockham Shores	(22,571)	6.7%	(1,504)
15		(93)		(6)
16	TOTAL	\$ (276,689)		\$ (7,218)
17	AMORTIZATION EXPENSE-OTHER			
18	Amortization of Limited Term Plant-Account 407.1			
19	NONE			
20				
21				
22				
23				
24				
25				
26	TOTAL			
27	Amortization of Property Losses-Account 407.2			
28	NONE			
29				
30				
31				
32				
33				
34				
35	TOTAL			
36	Amortization of Other Utility Charges-Account 407.3			
37	NONE			
38				
39				
40				
41				
42				
43	TOTAL	\$ -		\$ -
44	TOTAL-Account 407			\$ -

F-50 TAXES CHARGED DURING YEAR (Accounts 408 and 409)

1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.
2. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal," "State," and "Local."
3. The accounts to which taxes charged were distributed should be shown in columns (c) to (g).
4. For any tax which it was necessary to apportion to more than one account, state in a footnote the basis of apportioning such tax.
5. The total taxes charged as shown in column (b) should agree with amounts shown by column (d) of schedule F-38 entitled "Accrued and Prepaid Taxes".
6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Class of Tax (a)	Total Taxes Charged During Year (b)	DISTRIBUTION OF TAXES CHARGED				
			Operating Income Taxes Other Than Income (Account 408.1) (c)	Operating Income Taxes (Account 409.1) (d)	Other Income Taxes Other Than Income (Account 408.2) (e)	Other Income Taxes (Account 409.2) (f)	Extraordinary Items Income Taxes (Account 409.3) (g)
1	FEDERAL						
2	Payroll Taxes	26,194	26,194				
3	Income	39,248		39,248			
4							
5							
6							
7							
8	STATE						
9	Business	5,186		5,186			
10	Property	28,068	28,068				
11							
12							
13							
14							
15							
16	LOCAL						
17	Property	47,919	47,919				
18							
19							
20							
21							
22							
23							
24	TOTALS	\$ 146,615	\$ 102,181	\$ 44,434			

Total Deferred Income Taxes (See Sch. F-45)

24,761

Total Income Taxes (See Sch. F-2)

\$ 69,195

F-51 INCOME FROM UTILITY PLANT LEASED TO OTHERS (Account 413)

1. Report below the revenues, expenses and income for year from lease to others of utility property constituting a distinct operating unit or system.
2. For each lease show: (1) name of lessee and description and location of the leased property; (2) revenues; (3) operating expenses classified as to operation, depreciation and amortization, and (4) income from lease for year.
3. If the property is leased on a basis other than that of a fixed annual rental, give particulars of the method of determining the annual rental.
4. Designate associated companies.

Line No.	Name of Lessee Description and Location (a)	Revenues (b)	Operation Expenses (c)	Depreciation Expenses (d)	Amortization Expenses (e)	Total Operating Expenses (f)	Income from Lease Account 413 (g)
1	NONE						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22			\$ -	\$ -	\$ -	\$ -	\$ -

F-52 GAINS OR LOSSES ON DISPOSITION OF UTILITY PROPERTY (Account 414)

1. Give a brief description of property creating the gain or loss. Include name of party acquiring the property (when acquired by another utility or associated company) and the date transaction was completed. Identify property by type; Leased or Held for Future Use.
2. Give the date of Commission approval of journal entries in column (b), when approval is required. Where approval is required but has not been received, give explanation following the item in column (a). (See Account 104, Utility Plant Purchased or Sold).

Line No.	Description of Property (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Amount Charged to Account 414 (d)
1	Gain on disposition of property:			
2	None			
3				
4				
5				
6				
7				
8				
9				
10				
11				
12	Total Gain			\$ -
13	Loss on disposition of property:			
14	None			
15				
16				
17				
18				
19				
20				
21				
22				
23				
24	Total Loss			\$ -
25	NET GAIN OR LOSS			\$ -

**F-53 INCOME FROM MERCHANDISING, JOBBING, AND
CONTRACT WORK (Accounts 415 and 416)**

Report by utility departments the revenues, costs, expenses, and net income from merchandising , jobbing and contract work during year. Report also the applicable taxes included in Accounts 408 and 409 and income after such taxes. Give the basis of any allocation of expenses between utility and merchandising, jobbing and contract work activities.

Line No.	Item (a)	Water Department (b)	(c)	(d)	Total (e)
1	Revenues:				
2	Merchandising sales, less discounts, allowances and returns.....	\$ 28,650			\$ 28,650
3	Contract work.....				
4	Commissions.....				
5	Other (list major classes).....				
6					
7					
8					
9					
10	Total Revenues (Account 415).....	\$ 28,650			\$ 28,650
11	Costs and Expenses:				
12	Cost of Sales (list major classes of cost).....	18,921			\$ 18,921
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26	Sales Expenses.....				
27	Customer accounts expenses.....				
28	Administrative and general expenses.....				
29	Depreciation.....				
30	Total Costs and Expenses (Accounts 416)	\$ 18,921			\$ 18,921
31					
32	Net Income (before taxes)	\$ 9,729			\$ 9,729
33	Taxes: (Accounts 408, 409)				
34	Federal.....				
35	State.....				
36	Total Taxes.....				
37	Net Income (after taxes).....	\$ 9,729			\$ 9,729

F-54 OTHER INCOME AND DEDUCTION ACCOUNTS ANALYSIS
(Accounts 419, 421, and 426)

1. Report in this schedule the information specified in the instructions below for the respective other income and deductions accounts
2. **Interest and Dividend Income (Account 419).** Report interest and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived. Income derived from investments, Accounts 123, 124, 125 and 135 may be shown in total. Income from sinking and other funds should be identified with related special funds.
3. **Nonutility Income (Account 421).** Describe each nonutility operation and indicate the gross income earned from each. Indicate the net gain on any sale received of nonutility property.
4. **Miscellaneous Nonutility Expenses (426).** Report the nature, payee, and amount of miscellaneous nonutility expenses.

Line No.	Item (a)	Amount (b)
1	Interest and Dividend Income (Account 419)	
2		
3	CoBank Patronage Dividends / Equity	7,616
4		
5		
6		
7		
8		
9		
10		
11		
12	Total	\$ 7,616
13	Nonutility Income (Account 421)	
14		
15	None	
16		
17		
18		
19		
20		
21		
22		
23		
24	Total	\$ -
25	Miscellaneous Nonutility Expenses (Account 426)	
26		
27		
28	Amortization of Equity Financing Costs	
29	Donations	135
30		
31		
32		
33		
34		
35		
36	Total	\$ 135

F-55 EXTRAORDINARY ITEMS (Accounts 433 and 434)

1. Give below a brief description of each item included in accounts 433, Extraordinary Income and 434, Extraordinary Deductions.
2. Give reference to Commission approval, including date of approval for extraordinary treatment of any item.
3. Income Tax effects relating to each extraordinary item should be listed Column (c).

Line No.	Description of Items (a)	Gross Amount (b)	Related Federal Tax (c)
1	Extraordinary Income		
2			
3	NONE		
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15	TOTALS		
16	Extraordinary Deductions (Account 434)		
17	NONE		
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30	TOTALS		
31	Net Extraordinary Items		

**F-56 RECONCILIATION OF REPORTED NET INCOME WITH
TAXABLE INCOME FOR FEDERAL INCOME TAXES**

1. Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computations of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.
2. If the utility is a member of group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating however, intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among group members.

Line No.	Particulars (a)	Amount (b)
1	Net income for the year per Income Statement, schedule F-2	
2	Income taxes per Income Statement, schedule F-2 and account 439, Adjustments to Retained Earnings.	
3	Other Reconciling amounts (list first additional income and unallowable deductions, followed by additional deductions and nontaxable income):	
4	Federal Income Tax	
5	Expensess recorded on books this year not deducted:	
6		
7	Depreciation	
8		
9		
10	Deductions on return not charged against book income:	
11	Depreciation	
12		
13		
14		
15	The Company has not yet filed its 2020 federal tax return.	
16		
17		
18		
19		
20		
21		
22		
23		
24		
25	Federal taxable net	
26	Computation of tax:	
27		
28		
29		
30		
31	Gross Federal Tax	
32	Less: General Business Credit for Small Employer Health Insurance	
33		
34		
35		
36		
37	Net Federal Tax	\$ -

F-57 DONATIONS AND GIFTS

Report for each donation and gift given, the name of recipient, purpose of transaction, account number charged and amount.

Line No.	Name of Recipient (a)	Purpose (b)	Account No. Charged (c)	Amount of Payment (d)
1				
2				
3				
4	N. H. Troopers Association	Donation	426	135
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37		Total		\$ 135

F-58 DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing account to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged to Clearing Accounts (c)	Total (d)
1	Operation			
2	Source of Supply			\$ -
3	Pumping	1,160		1,160
4	Water Treatment	8,784		8,784
5	Transmission and Distribution	52,034		52,034
6	Customer Accounts	43,980		43,980
7	Sales			-
8	Administration and General	252,237		252,237
9	Total Operation	\$ 358,195		\$ 358,195
10	Maintenance			
11	Source of Supply	-		-
12	Pumping	13,693		13,693
13	Water Treatment			-
14	Transmission and Distribution	6,651		6,651
15	Administrative and General			
16	Total Maintenance	\$ 20,344		\$ 20,344
17	Total Operation and Maintenance	\$ 378,539		\$ 378,539
18	Source of supply (Lines 2 and 11)	-		-
19	Pumping (Lines 3 and 12)	14,853		14,853
20	Water Treatment Lines 4 and 13)	8,784		8,784
21	Transmission and Distribution (Lines 5 & 14)	58,685		58,685
22	Customer Accounts (Line 6)	43,980		43,980
23	Sales (Line 7)			
24	Administrative and General (Lines 8 and 15)	252,237		252,237
25	Total Operation and Maintenance (Lines 18-24)	\$ 378,539		\$ 378,539
26	Utility Plant	\$ 2,615		\$ 2,615
27	Construction (by utility departments)	\$14,167		14,167
28	Plant Removal (by utility departments)			
29	Other Accounts (Specify)	18,921		18,921
30				
31				
32				
33				
34				
35				
36				
37	Total Other Accounts	\$ 35,703		\$ 35,703
38	Total Salaries and Wages	\$ 414,242		\$ 414,242

S-1 REVENUE BY RATES

1. Report below, for each rate schedule in effect during the year, the thousand gallons sold, revenue, average number of customers, average thousand gallons of sales per customer, and average revenue per thousand gallons sold.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in schedule F-47 "Water Operating Revenues". If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification, the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the twelve figures at the close of each month.

Line No.	Number and Title of Rate Schedule (a)	Thousands Gallons Sold (b)	Revenue (c)	Average Number of Customers (d)	Thousand Gals. Sales per Customer (e)	Revenue per Thousand Gals. Sold (f)
1	Rate Schedule #5					
2	Waterville Valley Gateway (Swimming Pool) (#4)	40	1,717	1	40	42.93
3	Tamworth Water Works (#12)	2,540	72,849	99	26	28.68
4	175 Estates (#13)	726	30,939	43	17	42.62
5	Deer Cove (#14)	1,710	39,199	53	32	22.92
6	LOV (#15)	3,984	175,296	236	17	44.00
7	Indian Mound (#16)	3,381	77,415	105	32	22.90
8	Gunstock Glen (#17)	1,774	40,491	55	32	22.82
9	Wilwood (#19)	1,257	25,578	49	26	20.35
10						
11	Totals, Account 460 Unmetered Sales to General Customers	15,412	463,484	641	24	30.07
12						
13	Rate Schedule #5					
14	Far Echo Harbor (#1)	1,223	59,895	87	14	48.97
15	Paradise Shores (#2)	8,333	304,003	414	20	36.48
16	West Point (#3)	800	30,463	42	19	38.08
17	Waterville Valley Gateway (#4)	2,734	69,325	85	32	25.36
18	Hidden Valley (#5)	2,146	84,548	118	18	39.40
19	Wentworth Cove (#6)	1,411	42,195	54	26	29.90
20	Pendelton Cove (#7)	2,280	62,559	77	30	27.44
21	Deer Run (#8)	1,515	45,611	59	26	30.11
22	Woodland Grove (#9)	2,456	61,620	74	33	25.09
23	Echo Lake Woods (#10)	1,658	37,327	44	38	22.51
24	Brake Hill (#11)	2,415	51,347	57	42	21.26
25	Swissvale (Special Contract #2)	12,752	185,557	1	12,752	14.55
26	Dockham Shores (#18)	2,878	47,286	61	47	16.43
27						
28	Totals, Account 461 Metered Sales to General Customers	42,601	1,081,736	1,173	36	25.39
29						
30	Totals, Account 462 Fire Protection Revenue					
31	Totals, Account 466 Sales for Resale					
32	Totals, Account 467 Interdepartmental Sales					
33						
34	TOTALS (Account 460-467)	58,013	1,545,220	1,814		

NOTE: Q2 Billing was estimated due to COVID- 19

S-2 WATER PRODUCED AND PURCHASED

	Total Water Produced (in 1000 gals.)	WATER PURCHASED (in 1000 gals.)				Total Produced and Purchased (in 1000 gals.)
		Name of Seller:	Name of Seller:	Name of Seller:	Name of Seller:	
Jan	7,778,374					7,778,374
Feb	6,646,532					6,646,532
Mar	7,441,052					7,441,052
Apr	6,935,173					6,935,173
May	10,038,506					10,038,506
Jun	10,666,046					10,666,046
Jul	10,889,912					10,889,912
Aug	11,128,302					11,128,302
Sep	8,844,056					8,844,056
Oct	7,123,027					7,123,027
Nov	7,951,741					7,951,741
Dec	8,943,360					8,943,360
TOTAL	104,386,081					104,386,081

Max. day flow (in 1000 gals.):

162 Date: 07/06/2019

S-3 SURFACE SUPPLIES, SPRINGS AND OTHER SOURCES

Name/I.D.	Type	Elev.	Drainage Area (sq. mi.)	Protective Land Owned (acres)	Treatment*	Safe Yield (GPD)	Installed Production Capacity (GPD)
				395			
				42			
NOT APPLICABLE				84			
				119			

* Chlorination, Filtration, Chemical, Addition, Other

S-4 WATER TREATMENT FACILITIES

Name/I.D.	Type	Year Constructed	Rated Capacity (MGD)	Clearwell Capacity	Total Production For Year (In 1000 gals.)
Far Echo Harbor	Ultra Violet Light	1991	20 gpm		

S-5 WELLS

Name/I.D.	Type*	Depth(ft.)	Year Installed	Treatment If Separate From Pump Station **	Safe Yield (gpm)	Installed Capacity (gpm)	HP of Submersible Pump	Total Production For Year (gals.)
Far Echo Harbor	Drilled	935	Prior 1975	None	10	10	0	250,154
Far Echo Harbor Beach Well	Dug	20	Prior 1975	None	20	30	0	4,616,717
Paradise Shores #6	Drilled	552	1993	None	75		10	-
Paradise Shores #3	Drilled	100	1993	None	80		5	-
Paradise Shores #4	Drilled	662	1990	None	30		3	-
Paradise Shores #5	Drilled	600	1990	None	40		36	10,780,000
Paradise Shores #7	Drilled	400	1995	None	70		10	-
Paradise Shores #9	Drilled	3160	2001	None	6		3	-
Paradise Shores #10	Drilled	3059	2002	None	20		5	-
PS Mt. Roberts #2	Drilled	1516	2014	None	40	40	20	14,807,846
PS Mt. Roberts #3	Drilled	500	2014	None	40	40	20	-
PS Mt. Roberts #4	Drilled	500	2014	None	40	40	20	287,642
West Point #1	Drilled	600	1973	None	5			493,000
West Point #2	Drilled	873	1973	None	7	10	3	493,000
West Point #3	Drilled	610	1973	None	4	10	2	493,000
Waterville Valley Gateway	Drilled	unknown	Prior 1980	None	30	5	3	6,116,064
Waterville Valley Gateway	Drilled	100	Prior 1980	None	10	40	1	-
Hidden Valley (Blue)	Drilled	665	Prior 1975	UV	8	10	2	1,692,000
Hidden Valley (Orange)	Drilled	665	Prior 1975	None	6	5	2	-
Hidden Valley	Drilled	176	1965	None	unknown		1	-
Hidden Valley	Drilled	1000	2006	None	18	44	3	1,518,417
Wentworth Cove	Drilled	685	Prior 1975	None	125	35	3	1,934,268
Pendilton Cove	Drilled	250	Prior 1975	None	50	40	3	4,332,100
Deer Run - 2 wells	Drilled	unknown	Prior 1990	None	unknown		2	2,497,800
Woodland Grove	Drilled	70	Prior 1975	GM	15		2	3,446,581
Woodland Grove	Drilled	50	35152	GM	15		2	-
Echo Lake Woods	Drilled	57	Prior 1975	None	15		2	2,013,638
Echo Lake Woods	Drilled	70	Prior 1975	None	15		2	3,956,105
Brake Hill	Drilled	159	Prior 1978	None	40		3	990,170
Brake Hill	Drilled	255	1965	None	25	65	3	1,727,960
Tamworth	Drilled	579	1996	GM	40	40	3	4,511,061
175 Estates	Drilled	440	1987	Iron	unknown	20	2	-
175 Estates	Drilled	1003	1987	Iron	unknown	20	1	1,326,859
Deer Cove	Gravel PK	55	1985	Chemical	60	40	5	-
Deer Cove	Gravel PK	60	1985	Chemical	60	40	5	2,441,972
LOV	Gravel PK	50	1971	GM	50	20	5	10,090,182
LOV	Gravel PK	50	1972	GM	50	20	3	1,394
LOV	Gravel PK	50	1978	GM	50	40	3	6,178,300
Indian Mound	Gravel PK	50	2007	GM	32	40	5	5,421,908
Gunstock	Driven	364	unknown	None	50	40	5	6,324,542
Dockham Shores Well A	BEDROCK	265	1973	N/A	50	30	2	2,064,087
Dockham Shores Well B	BEDROCK	295	1986	N/A	60	60	5	1,538,314
Wildwood Well A	Gravel PK	119	1972	Iron / pH	90	45	5	2,041,000
Total								104,386,081

* Dug, Driven, Gravel-Packed, Bedrock

** Chlorination, Filtration, Chemical Addition, Other

S-6 PUMP STATIONS

(List pumps where motive power is other than electric, e.g., natural gas, diesel or hydro, on separate lines even if in same pump station, and state type of motive power)

Name/I.D.	Area Served	Number of Pumps	HP of Largest Pump*	Total Installed Capacity (gpm)	Total Pumpage For Year (gals.)	Total Atmospheric Storage (gals.)	Total Pressure Storage (gals.)	Type of Treatment
Far Echo Harbor	Moultonboro	2	3	30	4,866,871	6,000	1,465	None
Paradise Shores	Moultonboro	4	20	295	25,875,488	325,000	50	None
West Point	Moultonboro	3	3	25	1,479,000	20,000	86	None
Waterville Valley Gateway	Thorton	2	3	40	6,116,064	30,000	10,000	None
Hidden Valley	Tuftonboro	4	5	44	3,210,417	20,000	5,000	UV
Wentworth Cove	Laconia	1	3	35	1,934,268	20,000	6,120	None
Pendelton Cove	Laconia	1	3	40	4,332,100	5,000	2,400	None
Deer Run	Campton	2	5	40	2,497,800	20,000	2,000	None
Woodland Grove	Conway	2	3	30	3,446,581	10,000	0	GM
Echo Lake Woods	No. Conway	2	2	30	5,969,743	16,000	4,850	None
Brake Hill	Gilford	2	3	45	2,718,130	0	44	None
Tamworth	Tamworth	1	2	30	4,511,061	20,000	5,000	GM
175 Estates	Thorton	2	2	15	1,326,859	5,050	1,245	Iron
Deer Cove	Ossipee	2	5	60	2,441,972	18,000	2,500	PC
LOV	Freedom	3	5	75	16,269,876	17,500	10,770	GM
Indian Mound	Ossipee	1	5	40	5,421,908	40,000	238	GM
Gunstock	Gilford	1	5	40	6,324,542	25,000	4,850	None
Dockham Shores	Gilford	2	5	90	3,602,401	15,000	50	N/A
Wildwood	Albany	1	5	45	2,041,000	10,000	4,850	Iron / pH
Total					104,386,081	622,550	61,518	

GM = Georgia Marble PC= Potassium Carbonate

** Chlorination, Filtration, Chemical, Addition, Other

S-7 TANKS, STANDPIPES, RESERVOIRS

Name/I.D.	Type	Material	Size (Mil Gals)	Year Installed	Open/Covered	Overflow Elev.	Area Served
Far Echo Harbor	Accumulator	Steel	6,000	Prior 1975	Covered	10	Moultonboro
Far Echo Harbor	Pressure	Steel	1,465	Unknown	Covered	Unknown	Moultonboro
Paradise Shores	Accumulator	Cement	325,000	2012	Covered	Unknown	Moultonboro
Paradise Shores	Pressure	Steel	50	Unknown	Covered	Unknown	Moultonboro
West Point	Accumulator	Steel	20,000	Prior 1975	Covered	10	Moultonboro
West Point	Pressure	Steel	86	Unknown	Covered	Unknown	Moultonboro
Waterville Valley	Accumulator	Cement	30,000	Prior 1980	Covered	8	Thorton
Hidden Valley	Accumulator	Steel	10,000	Prior 1975	Covered	8	Tuftonboro
Hidden Valley	Pressure	Steel	1,000	Unknown	Covered	none	Tuftonboro
Wentworth Cove	Accumulator	Steel	20,000	Prior 1975	Covered	10	Laconia
Wentworth Cove	Pressure	Steel	6,120	1971	Covered	Unknown	Laconia
Pendleton Cove	Accumulator	Steel	5,000	Prior 1975	Covered	8	Laconia
Pendleton Cove	Pressure	Steel	2,400	Unknown	Covered	Unknown	Laconia
Deer Run	Accumulator	Steel	20,000	Prior 1990	Covered	10	Campton
Woodland Grove	Accumulator	Steel	10,000	Prior 1975	Covered	10	Conway
Echo Lake Woods	Accumulator	Steel	16,000	Prior 1975	Covered	10	No. Conway
Echo Lake Woods	Pressure	Steel	4,850	Unknown	Covered	Unknown	No. Conway
Brake Hill Acres	Pressure	Steel	44	Unknown	Covered	none	Gilford
Tamworth Water Works	Accumulator	Steel	20,000	1996	Covered	Unknown	Tamworth
Tamworth Water Works	Pressure	Steel	5,000	1996	Covered	Unknown	Tamworth
175 Estates	Accumulator	Steel	5,050	1972	Covered	Unknown	Thorton
175 Estates	Pressure	Steel	1,245	1972	Covered	Unknown	Thorton
Deer Cove	Accumulator	Steel	15,000	1985	Covered	Unknown	Ossipee
Deer Cove	Pressure	Steel	2,000	1985	Covered	Unknown	Ossipee
Deer Cove	Pressure	Steel	2,000	1985	Covered	Unknown	Ossipee
Lake Ossipee Village	Accumulator	Steel	17,500	Unknown	Covered	Unknown	Freedom
Lake Ossipee Village	Pressure	Steel	7,470	Unknown	Covered	Unknown	Freedom
Lake Ossipee Village	Pressure	Steel	3,300	Unknown	Covered	Unknown	Freedom
Indian Mound	Accumulator	Cement	40,000	2015	Covered	Unknown	Ossipee
Indian Mound	Pressure	Steel	119	2015	Covered	Unknown	Ossipee
Indian Mound	Pressure	Steel	119	2015	Covered	Unknown	Ossipee
Gunstock Glen	Accumulator	Unknown	25,000	Unknown	Covered	Unknown	Gilford
Gunstock Glen	Pressure	Unknown	4,850	Unknown	Covered	Unknown	Gilford
Dockham Shores	Accumulator	Cement	15,000	2018	Covered	Unknown	Gilford
Dockham Shores	Pressure	Steel	50	2018	Covered	Unknown	Gilford
Wildwood-1	Pressure	Steel	4,850	1972	Covered	Unknown	Albany
Wildwood-2	Accumulator	Steel	10,000	1972	Covered	Unknown	Albany

S-8 ACTIVE SERVICES, METERS AND HYDRANTS (Include Only Property Owned by the Utility)

	5/8"	3/4"	1"	1 1/2"	2"	3"	4"					Total
Non-Fire Services		271										271
Fire Services												
Meters	1,176		1	2	14		3					1,196
Hydrants	Municipal:		2									

S-9 NUMBER AND TYPE OF CUSTOMERS AT YEAR END

	Residential	Commercial	Industrial	Municipal	Total	Year Round*	Seasonal*
Far Echo Harbor	87				87	25	61
Paradise Shores	416	2			418	124	294
West Point	42				42	12	30
Waterville Valley Gateway	85		1		86	39	47
Hidden Valley	118				118	39	79
Wentworth Cove	54				54	37	17
Pendleton Cove	77				77	36	41
Deer Run	59				59	30	29
Woodland Grove	74				74	56	18
Echo Lake Woods	44				44	17	27
Brake Hill Acres	57				57	51	6
Tamworth Water Works	74	24		1	99	91	8
175 Estates	43				43	34	9
Deer Cove	53				53	46	7
Lake Ossipee Village	236				236	65	171
Indian Mound	103	1	1		105	43	62
Gunstock Glen	54			1	55	52	3
Dockham Shores	61				61	51	11
Wildwood	49				49	33	16
Total	1786	27	2	2	1,817	881	936

* Denote with "(E)" if estimate

S-10 TRANSMISSION AND DISTRIBUTION MAINS

	Ductile Iron	Cast Iron	PVC	Non-PVC Plastic	Transite	Cement	Galv. Steel	Copper			Total
1"				26,900							26,900
1 1/2"				23,500							23,500
2"			43,858	10,281							54,139
3"			56,514	3,870							60,384
4"			23,140	2,100							25,240
6"			6,500	2,484							8,984
8"											
10"											
12"			2,900								2,900
14"											
16"											
18"											
20"											
24"											-
30"											-
36"											-
42"											-
48"											-
Total		-	132,912	69,135							202,047

Lakes Region Water Co., Inc.
Loss Water Report
Year Ending December 31, 2020

Division #	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19		
Division Name	TOTAL	FEH	PS	WP	WVG	HV	WC	PC	DR	WG	ELW	BH	TWW	175	DC	LOV	IM	GG	DS	WW	
AVAILABLE WATER																					
Water Produced (1000 Gallons)																					
Qtr # 1	22,383	1,007	4,651	507	1,383	722	414	1,147	451	693	937	622	1,050	272	257	4,879	794	1,574	509	516	
Qtr # 2	25,938	1,121	6,747	231	1,517	526	462	1,095	613	1,037	1,280	680	1,188	298	513	3,870	1,239	1,894	1,109	519	
Qtr # 3	32,172	1,728	8,609	442	1,627	910	630	1,510	622	920	1,681	786	1,143	400	1,092	4,577	2,016	1,619	1,330	530	
Qtr # 4	23,893	1,011	5,867	299	1,589	1,052	427	581	812	797	2,072	631	1,131	358	579	2,943	1,374	1,238	655	476	
Total Year	104,386	4,867	25,875	1,479	6,116	3,210	1,934	4,332	2,498	3,447	5,970	2,718	4,511	1,327	2,442	16,270	5,422	6,325	3,603	2,041	
Water Purchased (1000 Gallons)																					
Qtr # 1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Qtr # 2	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Qtr # 3	5	5	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Qtr # 4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total Year	5	5	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total Available Water (1000 Gallons)																					
Qtr # 1	22,383	1,007	4,651	507	1,383	722	414	1,147	451	693	937	622	1,050	272	257	4,879	794	1,574	509	516	
Qtr # 2	25,938	1,121	6,747	231	1,517	526	462	1,095	613	1,037	1,280	680	1,188	298	513	3,870	1,239	1,894	1,109	519	
Qtr # 3	32,172	1,733	8,609	442	1,627	910	630	1,510	622	920	1,681	786	1,143	400	1,092	4,577	2,016	1,619	1,330	530	
Qtr # 4	23,893	1,011	5,867	299	1,589	1,052	427	581	812	797	2,072	631	1,131	358	579	2,943	1,374	1,238	655	476	
Total Year	104,391	4,872	25,875	1,479	6,116	3,210	1,934	4,332	2,498	3,447	5,970	2,718	4,511	1,327	2,442	16,270	5,422	6,325	3,603	2,041	
USAGE																					
Customer Usage Billed (1000 Gallons)																					
Qtr # 1	5,078	113	1,310	87	628	340	264	344	263	447	240	515	-	-	-	-	-	-	-	527	
Qtr # 2	6,676	105	2,394	71	585	248	227	343	419	688	341	423	-	-	-	-	-	-	-	832	
Qtr # 3	10,981	606	2,949	356	868	831	582	1,076	468	728	842	822	-	-	-	-	-	-	-	888	
Qtr # 4	7,114	399	1,680	286	653	727	338	517	365	593	290	635	-	-	-	-	-	-	-	631	
Total Year	29,849	1,223	8,333	800	2,734	2,146	1,411	2,280	1,515	2,456	1,658	2,415	-	-	-	-	-	-	-	2,878	
POASI Usage Billed (1000 Gallons)																					
Qtr # 1	1,364	-	1,364	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Qtr # 2	2,654	-	2,654	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Qtr # 3	4,882	-	4,882	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Qtr # 4	3,852	-	3,852	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total Year	12,752	-	12,752	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Estimated Usage by Non Metered Customers Based on Average of All Metered Customers (1000 Gallons)																					
Qtr # 1	2,605	-	-	-	10	-	-	-	-	-	-	-	422	94	339	516	664	351	-	209	
Qtr # 2	2,769	-	-	-	10	-	-	-	-	-	-	-	704	74	305	405	605	317	-	349	
Qtr # 3	5,965	-	-	-	10	-	-	-	-	-	-	-	877	312	652	1,714	1,290	676	-	434	
Qtr # 4	4,074	-	-	-	10	-	-	-	-	-	-	-	537	246	414	1,349	822	430	-	266	
Total Year	15,413	-	-	-	40	-	-	-	-	-	-	-	2,540	726	1,710	3,984	3,381	1,774	-	1,258	
Line Flushing - Blowoffs (Estimate in 1000 Gallons)																					
Qtr # 1	780	-	-	-	-	-	-	759	-	-	-	-	1	-	-	-	-	-	-	-	
Qtr # 2	282	-	-	-	-	-	-	275	-	-	-	-	-	-	-	-	7	-	-	-	
Qtr # 3	2	2	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Qtr # 4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total Year	1,044	2	-	-	-	-	-	1,034	-	-	-	-	1	-	-	-	7	-	-	-	
Known leaks or repair loss (Estimate in 1000 Gallons)																					
Qtr # 1	6,336	821	688	361	-	199	-	24	-	-	588	-	-	-	2,903	229	523	-	-	-	
Qtr # 2	4,344	801	384	111	-	75	-	1	-	-	588	-	26	-	1,478	230	529	-	-	121	
Qtr # 3	4,289	799	84	36	-	63	-	7	-	-	452	-	-	-	2,762	-	86	-	-	-	
Qtr # 4	2,960	590	97	-	-	7	-	7	189	-	1,438	-	4	-	628	-	-	-	7	-	
Total Year	17,929	3,011	1,253	508	-	337	-	39	189	-	3,066	-	30	-	7,771	459	1,138	7	-	121	
Water Sold by Tanker																					
Qtr # 1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Qtr # 2	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Qtr # 3	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Qtr # 4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total Year	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
TOTAL USAGE (1000 Gallons)																					
Qtr # 1	16,143	934	3,362	448	638	539	264	1,127	263	447	828	515	423	94	339	3,419	893	874	527	209	
Qtr # 2	18,725	906	5,432	182	595	323	227	619	419	688	929	423	704	100	305	1,883	842	846	832	470	
Qtr # 3	26,119	1,407	7,915	392	878	894	582	1,083	468	728	1,239	842	877	312	652	4,476	1,290	762	888	434	
Qtr # 4	18,000	989	5,629	286	663	727	338	524	554	593	1,728	635	537	250	414	1,977	822	430	638	266	
Total Year	76,987	4,236	22,338	1,308	2,774	2,483	1,411	3,353	1,704	2,456	4,724	2,415	2,541	756	1,710	11,755	3,847	2,912	2,885	1,379	

Lakes Region Water Co., Inc.
Loss Water Report
Year Ending December 31, 2020

Division #	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	
Division Name	TOTAL	FEH	PS	WP	WVG	HV	WC	PC	DR	WG	ELW	BH	TWW	175	DC	LOV	IM	GG	DS	WW
LOST WATER (1000 Gallons)																				
Qtr # 1	6,251	73	1,289	59	755	183	150	20	188	246	109	107	627	178	(82)	1,460	(99)	700	(18)	307
Qtr # 2	9,223	215	1,315	49	932	203	235	476	194	348	351	257	484	198	208	1,987	397	1,048	277	49
Qtr # 3	6,056	315	694	50	760	16	48	426	154	192	441	(56)	266	88	440	101	726	856	442	96
Qtr # 4	5,899	22	238	13	935	325	89	57	256	204	344	(4)	594	108	165	966	552	808	17	210
Total Year	27,429	625	3,537	171	3,382	727	523	978	792	990	1,245	303	1,970	571	732	4,515	1,575	3,412	718	662
LOST WATER (% of Available Water)																				
Qtr # 1	28%	7%	28%	12%	55%	25%	36%	2%	42%	35%	12%	17%	60%	65%	-32%	30%	-13%	44%	-4%	59%
Qtr # 2	36%	19%	19%	21%	61%	39%	51%	43%	32%	34%	27%	38%	41%	66%	41%	51%	32%	55%	25%	9%
Qtr # 3	19%	18%	8%	11%	47%	2%	8%	28%	25%	21%	26%	-7%	23%	22%	40%	2%	36%	53%	33%	18%
Qtr # 4	25%	2%	4%	4%	59%	31%	21%	10%	32%	26%	17%	-1%	53%	30%	29%	33%	40%	65%	3%	44%
Total Year	26%	13%	14%	12%	55%	23%	27%	23%	32%	29%	21%	11%	44%	43%	30%	28%	29%	54%	20%	32%
Last Year %	24%	25%	14%	46%	7%	19%	18%	21%	30%	26%	45%	17%	38%	44%	16%	35%	24%	18%	12%	40%
LOST WATER IN GALLONS PER MINUTE																				
Qtr # 1	48	1	10	0	6	1	1	0	1	2	1	1	5	1	-1	11	-1	5	0	2
Qtr # 2	70	2	10	0	7	2	2	4	1	3	3	2	4	2	15	3	8	4	2	0
Qtr # 3	46	2	5	0	6	0	0	3	1	1	3	0	2	1	3	1	6	7	3	1
Qtr # 4	45	0	2	0	7	2	1	0	2	2	3	0	5	1	1	7	4	6	0	2
Average YTD	52	1	7	0	6	1	1	2	2	2	2	1	4	1	1	9	3	7	1	1
Prior Year Ave	41	2	7	1	1	1	2	3	1	1	3	1	2	1	1	8	3	4	0	1
																		Non metered water loss for prior year has been estimated in order to provide comparison		
																		ALSO NOTE: Consumption for Q2 Apr-Jun was estimated for billing due to COVID-19		
SALES TO PROPERTY OWNERS ASSOCIATION SWISSVALE, INC. IN (1000 Gallons) Included in Paradise Shores (PS)																				
Qtr # 1	1,364																			
Qtr # 2	2,654																			
Qtr # 3	4,882																			
Qtr # 4	3,852																			
Total Year	12,752																			
***** Non metered in Division 4 WVG (Waterville Valley Gateway) is for the Pool.																				
CUSTOMER COUNT																				
<u>METERED</u>																				
Prior Year	1172	87	414	42	85	118	54	77	59	74	44	57	0	0	0	0	0	0	61	
Qtr # 1	1176	87	418	42	85	118	54	77	59	74	44	57	0	0	0	0	0	0	61	
Qtr # 2	1176	87	418	42	85	118	54	77	59	74	44	57	0	0	0	0	0	0	61	
Qtr # 3	1176	87	418	42	85	118	54	77	59	74	44	57	0	0	0	0	0	0	61	
Qtr # 4	1176	87	418	42	85	118	54	77	59	74	44	57	0	0	0	0	0	0	61	
Year Average	1,175	87	417	42	85	118	54	77	59	74	44	57	0	0	0	0	0	0	61	
<u>POASI AND POOL</u>																				
Prior Year	2	0	1	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Qtr # 1	2	0	1	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Qtr # 2	2	0	1	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Qtr # 3	2	0	1	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Qtr # 4	2	0	1	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Year Average	2	0	1	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
<u>NON - METERED</u>																				
Prior Year	639	0	0	0	0	0	0	0	0	0	0	0	99	43	53	236	104	55	0	49
Qtr # 1	640	0	0	0	0	0	0	0	0	0	0	0	99	43	53	236	105	55	0	49
Qtr # 2	640	0	0	0	0	0	0	0	0	0	0	0	99	43	53	236	105	55	0	49
Qtr # 3	640	0	0	0	0	0	0	0	0	0	0	0	99	43	53	236	105	55	0	49
Qtr # 4	640	0	0	0	0	0	0	0	0	0	0	0	99	43	53	236	105	55	0	49
Year Average	640	0	0	0	0	0	0	0	0	0	0	0	99	43	53	236	105	55	0	49
<u>TOTAL CUSTOMERS</u>																				
Prior Year	1813	87	415	42	86	118	54	77	59	74	44	57	99	43	53	236	104	55	61	49
Qtr # 1	1818	87	419	42	86	118	54	77	59	74	44	57	99	43	53	236	105	55	61	49
Qtr # 2	1818	87	419	42	86	118	54	77	59	74	44	57	99	43	53	236	105	55	61	49
Qtr # 3	1818	87	419	42	86	118	54	77	59	74	44	57	99	43	53	236	105	55	61	49
Qtr # 4	1818	87	419	42	86	118	54	77	59	74	44	57	99	43	53	236	105	55	61	49
Year Average	1817	87	418.2	42	86	118	54	77	59	74	44	57	99	43	53	236	104.8	55	61	49